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Draft EIS Comment and Response Tables

## ACRONYMS AND ABBREVIATIONS

°F	degrees Fahrenheit	CCS	crypto-crystalline silicate
ACEC	Area of Critical Environmental Concern	CEQ	Council on Environmental Quality
ADLS	Aircraft Detection Lighting System	CESA	Clean Energy States Alliance
ADT	average daily traffic	CFR	Code of Federal Regulations
APP	Avoidance and Protection Plan	CH <sub>4</sub>	methane
Applicant	Horse Heaven Wind Farm, LLC	CIE	Commission Internationale de l'Eclairage
ARM	Ambient Ratio Method	cm	centimeters
ASC	Application for Site Certification	CO	carbon monoxide
ASCE	American Society of Civil Engineers	CO <sub>2</sub>	carbon dioxide
ASOS	Automated Surface Observing Systems	CO <sub>2e</sub>	carbon dioxide equivalent
ASR	aquifer storage and recovery	Columbia Ridge	Columbia Ridge Landfill and Green Energy Plant
AVA	American Viticultural Area	CRP	U.S. Department of Agriculture's Conservation Reserve Program
B.P.	before present	CSZ	Cascadia Subduction Zone
BBCS	Bird and Bat Conservation Strategy	CTUIR	Confederated Tribes of the Umatilla Indian Reservation
BCAA	Benton Clean Air Agency	CWA	Clean Water Act
BCC	Benton County Code	DAHP	Department of Archaeology and Historic Preservation
BCEM	Benton County Emergency Management	dB	decibels
BDI	Basin Disposal, Inc.	dBA	A-weighted decibels
Benton PUD	Benton County Public Utility District	DDT	dichlorodiphenyltrichloroethane
Benton REA	Benton County Rural Electric Association	DEQ	Oregon Department of Environmental Quality
BESS	battery energy storage system	DNR	Washington State Department of Natural Resources
bgs	below ground surface	DSRP	Detailed Site Restoration Plan
BFCOG	Benton-Franklin Council of Governments	Ecology	Washington State Department of Ecology
BFEDD	Benton-Franklin Economic Development District	EDNA	Environmental Designation for Noise Abatement
bhp	brake horse power	EF	emissions factor
BLM	Bureau of Land Management	EFSEC	Washington Energy Facility Site Evaluation Council
BMP	best management practice	EIS	Environmental Impact Statement
BPA	Bonneville Power Administration	EJ	environmental justice
CAA	Clean Air Act	ELZ	Environmental Lighting Zone
CadnaA	Computer Aided Noise Abatement	EPA	U.S. Environmental Protection Agency
CARA	Critical Aquifer Recharge Area		

ESA	Endangered Species Act	LNTE	low noise trailing edge
FAA	Federal Aviation Administration	LOS	level of service
FAR	Federal Aviation Regulation	mag/arcsec <sup>2</sup>	magnitudes per square arcsecond
FGTS	Freight and Goods Transportation System	met tower	meteorological tower
FHWA	Federal Highway Administration	mm/s	millimeters per second
FMSIB	Freight Mobility Strategic Investment Board	MOVES	Motor Vehicle Emission Simulator
FR	Federal Register	MPD	Multiple Property Documentation
FRA	Federal Railroad Administration	mph	miles per hour
FSAC	Freight Station Accounting Code	MSA	Metropolitan Statistical Area
FTA	Federal Transit Administration	MSW	municipal solid waste
FTE	full-time equivalent	MW	megawatts
g CO <sub>2</sub> e/kWh	grams of carbon dioxide equivalent per kilowatt hour	Mw	moment magnitude; also M
GAP	Gap Analysis Project	MWac	megawatts of alternative current
GE	General Electric	MW-hr	megawatt hours
GHG	greenhouse gas	N <sub>2</sub> O	nitrous oxide
GMA	Washington State Growth Management Act	NAAQS	National Ambient Air Quality Standards
GWP	global warming potential	NCT	Notice Criteria Tool
HAP	hazardous air pollutant	Nez Perce	Nez Perce Tribe
HCA	habitat concentration area	NLCD	National Land Cover Database
HRA	Historical Research Associates, Inc.	NO <sub>2</sub>	nitrogen dioxide
HV	high voltage	NOx	oxides of nitrogen
Hz	hertz	NPDES	National Pollutant Discharge Elimination System
I-82	Interstate 82	NRCS	Natural Resources Conservation Service
I-84	Interstate 84	NRHP	National Register of Historic Places
IAF-NGT	Ice Age Floods National Geologic Trail	NRO	noise reduced operation
IBC	International Building Code	NSR	noise sensitive receptor
IDP	Inadvertent Discovery Plan	O&M	operation and maintenance
IHLMP	Indirect Habitat Loss Management Plan	O <sub>3</sub>	ozone
JARPA	Joint Aquatic Resource Permit Application	ODFW	Oregon Department of Fish and Wildlife
km	kilometers	OFM	Washington State Office of Financial Management
km <sup>2</sup>	square kilometers	OHV	off-highway vehicle
KOP	key observation point	OHWL	Ordinary High Water Line
kV	kilovolts	OPRD	Oregon Parks and Recreation Department
LED	light-emitting diode	Pb	lead
LEED	Leadership in Energy and Environmental Design	PCFM	post-construction fatality monitoring
LFN	low-frequency noise		

PGA	peak ground acceleration			Temporary Erosion and Sediment Control Plan
PHS	Priority Habitats and Species			
Plateau	Columbia Plateau	TESC Plan		transportation improvement program
PM <sub>10</sub>	particulate matter less than 10 microns	TIP		TLG Transport
PM <sub>2.5</sub>	particulate matter less than 2.5 microns in diameter	TLG		Yakama Nation, the Confederated Tribes of the Umatilla Indian Reservation, the Nez Perce Tribe, and the Wanapum Tribe
Project	Horse Heaven Wind Farm; <i>also</i> Proposed Action	Tribes		
Proposed Action	Horse Heaven Wind Farm; <i>also</i> Project	TUS		traditional use study
PUD	Public Utility District	TV		television
PTAG	Pre-operational Technical Advisory Group	UE		utilities element
PV	photovoltaic	UFC		Unified Facilities Criteria
RCCH	RCCH Health Care Partners/Trios	USDA		U.S. Department of Agriculture
RCW	Revised Code of Washington	USFWS		U.S. Fish and Wildlife Service
RFD	reasonably foreseeable development	USGS		U.S. Geological Survey
RV	recreational vehicle	UTC		Washington Utilities and Transportation Commission
Sandia	Sandia National Laboratories	VAA		Vegetation Area of Analysis
SCA	Site Certification Agreement	VMT		vehicle miles travelled
SCADA	supervisory control and data acquisition	VOC		volatile organic compound
	SEPA Determination of Significance and Request for Comments on Scope of Environmental Impact Statement for the Horse Heaven Wind Farm Project	VRM		Visual Resource Management
Scoping Notice		WAC		Washington Administrative Code
		Waste Management		Waste Management of Kennewick
		WDFW		Washington Department of Fish and Wildlife
		WHCWG		Wildlife Habitat Connectivity Working Group
SECOMM	Southeast Communications Center	WHR		Washington Heritage Register
SEPA	Washington State Environmental Policy Act	WISAARD		Washington Information System for Architectural and Archaeological Records Data
SGHAT	Solar Glare Hazard Analysis Tool	WNHP		Washington Natural Heritage Program
SIP	State Implementation Plan	WQI		Freshwater Quality Index
SMA	Shoreline Management Act	WRIA		Water Resource Inventory Area
SMP	Shoreline Master Program	WSDOT		Washington State Department of Transportation
SO <sub>2</sub>	sulfur dioxide	Yakama Nation		Confederated Tribes and Bands of the Yakama Nation
SPCC	Spill Prevention, Control, and Countermeasures	YFTB		Yakima Fold and Thrust Belt
SPL	sound pressure level	ZOI		zone of influence
SWPPP	Stormwater Pollution Prevention Plan			
TAC	Technical Advisory Committee			
TCP	traditional cultural property			
TIA	Traffic Impact Assessment			

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