



# Washington State Energy Facility Site Evaluation Council AGENDA

**MONTHLY MEETING**  
**Wednesday March 20, 2024**  
**1:30 PM**

**VIRTUAL MEETING ONLY**  
[Click here to join the meeting](#)  
**Conference number: 564-999-2000 ID: 699286814#**

1. Call to Order .....Kathleen Drew, EFSEC Chair
2. Roll Call .....Andrea Grantham, EFSEC Staff
3. Proposed Agenda .....Kathleen Drew, EFSEC Chair
4. Minutes .....Kathleen Drew, EFSEC Chair
- Meeting Minutes.....Kathleen Drew, EFSEC Chair
  - February 21, 2024 Monthly Council Meeting Minutes
5. Projects
  - a. Kittitas Valley Wind Project
    - Operational Updates.....Jarred Caseday, EDP Renewables
  - b. Wild Horse Wind Power Project
    - Operational Updates.....Jennifer Galbraith, Puget Sound Energy
  - c. Chehalis Generation Facility
    - Operational Updates.....Jeremy Smith, Chehalis Generation
  - d. Grays Harbor Energy Center
    - Operational Updates.....Chris Sherin, Grays Harbor Energy
  - e. Columbia Solar
    - Operational Updates.....Thomas Cushing, Greenbacker Capital
  - f. Columbia Generating Station
    - Operational Updates.....Felicia Najera-Paxton, Energy Northwest
  - g. WNP – 1/4
    - Non-Operational Updates.....Felicia Najera-Paxton, Energy Northwest
  - h. Goose Prairie Solar
    - Project Updates.....Jacob Crist, Brookfield Renewable
  - i. High Top & Ostrea
    - Project Updates.....Sara Randolph, EFSEC Staff
  - j. Whistling Ridge
    - Project Updates.....Lance Caputo, EFSEC Staff
  - k. Badger Mountain
    - Project Updates.....Joanne Snarski, EFSEC Staff
  - l. Wautoma Solar
    - Project Updates.....Lance Caputo, EFSEC Staff
  - m. Hop Hill Solar
    - Project Updates.....John Barnes, EFSEC Staff
  - n. Carriger Solar
    - Project Updates.....Joanne Snarski, EFSEC Staff
  - o. Horse Heaven Wind Farm
    - Project Updates.....Amy Moon, EFSEC Staff
  - p. Wallula Gap
    - Application Update.....John Barnes, EFSEC Staff
7. Adjourn.....Kathleen Drew, EFSEC Chair

**Note: "FINAL ACTION"** means a collective positive or negative decision, or an actual vote by a majority of the members of a governing body when sitting as a body or entity, upon a motion, proposal, resolution, order, or ordinance. RCW 42.30.020

WA State Energy Facility Site Evaluation Council  
Council Meetings, EFSEC 2024 Monthly - February 21, 2024

WASHINGTON STATE

ENERGY FACILITY SITE EVALUATION COUNCIL

MONTHLY MEETING

Wednesday, February 21, 2024

Via Microsoft Teams

Reporter: Lori K. Haworth, CCR, RPR

WA State Energy Facility Site Evaluation Council  
Council Meetings, EFSEC 2024 Monthly - February 21, 2024

Pages 2..5

Page 2	Page 4
<p>1 APPEARANCES</p> <p>2 STATE AGENCY MEMBERS:</p> <p>3 Kathleen Drew, Chair</p> <p>4 Elizabeth Osborne, Department of Commerce</p> <p>5 Eli Levitt, Department of Ecology</p> <p>6 Mike Livingston, Department of Fish and Wildlife</p> <p>7 Lenny Young, Department of Natural Resources</p> <p>8 Stacey Brewster, Utilities &amp; Transportation</p> <p>9 Commission</p> <p>10</p> <p>11 LOCAL GOVERNMENT AND OPTIONAL STATE AGENCIES:</p> <p>12 Horse Heaven:</p> <p>13 Ed Brost, Benton County</p> <p>14 Badger Mountain:</p> <p>15 Jordyn Guilio, Douglas County</p> <p>16</p> <p>17 Wautoma Solar:</p> <p>18 Dave Sharp, Benton County</p> <p>19 Washington State Department of Transportation:</p> <p>20 Paul Gonseth</p> <p>21</p> <p>22 Carriger Solar:</p> <p>23 Matt Chiles, Klickitat County</p> <p>24 ASSISTANT ATTORNEY GENERAL:</p> <p>25 Jenna Slocum</p> <p>COUNCIL STAFF:</p> <p>Ami Hafkemeyer Joanne Snarski</p> <p>Amy Moon Alex Shiley</p> <p>Joan Owens Ali Smith</p> <p>Dave Walker Karl Holappa</p> <p>Lisa Masengale Audra Allen</p> <p>Sara Randolph Maria Belkina</p> <p>Sean Greene Lisa McLean</p> <p>Lance Caputo Adrienne Barker</p> <p>John Barnes Catherine Taliaferro</p> <p>OPERATIONAL UPDATES:</p> <p>Kittitas Valley Wind Project:</p> <p>Jarred Caseday</p>	<p>1 CHAIR DREW: Good afternoon. This is</p> <p>2 Kathleen Drew, Chair of the Energy Facility Site</p> <p>3 Evaluation Council, bringing our February meeting to</p> <p>4 order.</p> <p>5 Ms. Grantham, will you call the role.</p> <p>6 MS. GRANTHAM: Certainly.</p> <p>7 Department of Commerce.</p> <p>8 MS. OSBORNE: Elizabeth Osborne, present.</p> <p>9 MS. GRANTHAM: Department of Ecology.</p> <p>10 MR. LEVITT: Eli Levitt, present.</p> <p>11 MS. GRANTHAM: Fish and Wildlife.</p> <p>12 MR. LIVINGSTON: Mike Livingston present.</p> <p>13 MS. GRANTHAM: Department of Natural</p> <p>14 Resources.</p> <p>15 MR. YOUNG: Lenny Young present.</p> <p>16 MS. GRANTHAM: Utilities and</p> <p>17 Transportation Commission.</p> <p>18 MS. BREWSTER: Stacey Brewster present.</p> <p>19 MS. GRANTHAM: Local Government and</p> <p>20 Optional State Agencies. For the Horse Heaven Project,</p> <p>21 for Benton County, Ed Brost.</p> <p>22 MR. BROST: Ed Brost is present.</p> <p>23 MS. GRANTHAM: Badger Mountain, Douglas</p> <p>24 County, Jordyn Guilio.</p> <p>25 MS. GUILIO: Jordyn Guilio present.</p>
Page 3	Page 5
<p>1 APPEARANCES (Continuing)</p> <p>2 OPERATIONAL UPDATES (Continuing):</p> <p>3 Wild Horse Wind Power Project:</p> <p>4 Jennifer Galbraith</p> <p>5</p> <p>6 Chehalis Generation Facility:</p> <p>7 Jeremy Smith</p> <p>8 Columbia Solar:</p> <p>9 Thomas Cushing</p> <p>10</p> <p>11 Columbia Generating Station and WNP - 1/4:</p> <p>12 Felicia Najera-Paxton</p> <p>13 Goose Prairie Solar:</p> <p>14 Jacob Crist</p> <p>15</p> <p>16 High Top &amp; Ostrea</p> <p>17 Sara Randolph</p> <p>18 Whistling Ridge:</p> <p>19 Lance Caputo</p> <p>20</p> <p>21 Badger Mountain:</p> <p>22 Joanne Snarski</p> <p>23 Wautoma Solar:</p> <p>24 Lance Caputo</p> <p>25</p> <p>26 Hop Hill Solar:</p> <p>27 John Barnes</p> <p>28 Carriger Solar:</p> <p>29 Joanne Snarski</p> <p>30</p> <p>31 Horse Heaven Wind Farm:</p> <p>32 Amy Moon</p> <p>33 Cascade Renewable Transmission:</p> <p>34 Marina Belkina</p> <p>35</p> <p>36 COUNSEL FOR THE ENVIRONMENT:</p> <p>37 Sarah Reyneveld</p> <p>38 Gary Carl</p>	<p>1 MS. GRANTHAM: Wautoma Solar, for Benton</p> <p>2 County, Dave Sharp.</p> <p>3 MR. SHARP: Present.</p> <p>4 MS. GRANTHAM: The Washington State</p> <p>5 Department of Transportation, Paul Gonseth.</p> <p>6 MR. GONSETH: Paul Gonseth present.</p> <p>7 MS. GRANTHAM: For Hop Hill Solar, for</p> <p>8 Benton County, Paul Krupin.</p> <p>9 For Carriger Solar, for Klickitat County, Matt</p> <p>10 Chiles.</p> <p>11 Assistant attorney generals. Jon Thompson.</p> <p>12 Jenna Slocum.</p> <p>13 MS. SLOCUM: Present.</p> <p>14 MS. GRANTHAM: Zach Packer.</p> <p>15 Administrative law judges. Adam Torem. Laura</p> <p>16 Bradley. Dan Gerard. Joni Derifield.</p> <p>17 For Council staff, Sonia Bumpus. Ami</p> <p>18 Hafkemeyer.</p> <p>19 MS. HAFKEMEYER: Present.</p> <p>20 MS. GRANTHAM: Amy Moon.</p> <p>21 MS. MOON: Amy Moon present.</p> <p>22 MS. GRANTHAM: Stew Henderson. Joan</p> <p>23 Owens.</p> <p>24 MS. OWENS: Present.</p> <p>25 MS. GRANTHAM: Dave Walker.</p>

WA State Energy Facility Site Evaluation Council  
Council Meetings, EFSEC 2024 Monthly - February 21, 2024

Pages 6..9

<p style="text-align: right;">Page 6</p> <p>1 MR. WALKER: Present.</p> <p>2 MS. GRANTHAM: Sonja Skavland. Lisa</p> <p>3 Masengale.</p> <p>4 MS. MASENGALE: Present.</p> <p>5 MS. GRANTHAM: Sara Randolph.</p> <p>6 MS. RANDOLPH: Present.</p> <p>7 MS. GRANTHAM: Sean Greene.</p> <p>8 MR. GREENE: Present.</p> <p>9 MS. GRANTHAM: Lance Caputo.</p> <p>10 MR. CAPUTO: Present.</p> <p>11 MS. GRANTHAM: John Barnes.</p> <p>12 MR. BARNES: Present.</p> <p>13 MS. GRANTHAM: Joanne Snarski.</p> <p>14 MS. SNARSKI: Present.</p> <p>15 MS. GRANTHAM: Alex Shiley.</p> <p>16 MR. SHILEY: Present.</p> <p>17 MS. GRANTHAM: Ali Smith.</p> <p>18 MS. SMITH: Ali Smith present.</p> <p>19 MS. GRANTHAM: Karl Holappa.</p> <p>20 MR. HOLAPPA: Also present.</p> <p>21 MS. GRANTHAM: Audra Allen.</p> <p>22 MS. ALLEN: Present.</p> <p>23 MS. GRANTHAM: Zia Ahmed. Maria Belkina.</p> <p>24 MS. BELKINA: Present.</p> <p>25 MS. GRANTHAM: Lisa McLean.</p>	<p style="text-align: right;">Page 8</p> <p>1 MS. REYNEVELD: Yeah. Sarah Reyneveld and</p> <p>2 Gary Carl are both present.</p> <p>3 MS. GRANTHAM: Thank you.</p> <p>4 Chair, we have a quorum for all councils.</p> <p>5 CHAIR DREW: Thank you.</p> <p>6 Next on our agenda is the proposed agenda. You</p> <p>7 see before us the proposed agenda. Is there a motion to</p> <p>8 adopt the proposed agenda?</p> <p>9 MR. YOUNG: Lenny Young. So moved.</p> <p>10 CHAIR DREW: Thank you.</p> <p>11 Second?</p> <p>12 MR. LEVITT: Eli Levitt. Second.</p> <p>13 CHAIR DREW: Thank you.</p> <p>14 Any discussion?</p> <p>15 All those in favor, say "aye."</p> <p>16 MULTIPLE SPEAKERS: Aye.</p> <p>17 CHAIR DREW: All those opposed?</p> <p>18 Motion carries. The agenda is adopted.</p> <p>19 Moving on to the meeting minutes of January 31,</p> <p>20 2024. You have had a chance to review the meeting</p> <p>21 minutes. I -- is there a motion to approve the meeting</p> <p>22 minutes?</p> <p>23 MS. BREWSTER: Stacey Brewster. So moved.</p> <p>24 CHAIR DREW: Second?</p> <p>25 MR. LIVINGSTON: Mike Livingston. Second.</p>
<p style="text-align: right;">Page 7</p> <p>1 MS. MCLEAN: Present.</p> <p>2 MS. GRANTHAM: Adrienne Barker.</p> <p>3 MS. BARKER: Present.</p> <p>4 MS. GRANTHAM: And Catherine Taliaferro.</p> <p>5 MS. TALIAFERRO: Present.</p> <p>6 MS. GRANTHAM: For the operational</p> <p>7 updates. Kittitas Valley Wind Project.</p> <p>8 MR. CASEDAY: Jarred Caseday present.</p> <p>9 MS. GRANTHAM: Wild Horse Wind Power</p> <p>10 Project.</p> <p>11 MS. GALBRAITH: Jennifer Galbraith</p> <p>12 present.</p> <p>13 MS. GRANTHAM: Grays Harbor Energy Center.</p> <p>14 Chehalis Generation Facility.</p> <p>15 MR. SMITH: Jeremy Smith present.</p> <p>16 MS. GRANTHAM: Columbia Generating</p> <p>17 Station.</p> <p>18 MS. NAJERA-PAXTON: Felicia Najera-Paxton</p> <p>19 present.</p> <p>20 MS. GRANTHAM: Columbia Solar.</p> <p>21 MR. CUSHING: Thomas Cushing present.</p> <p>22 MS. GRANTHAM: Goose Prairie Solar.</p> <p>23 MR. CRIST: Jacob Crist present.</p> <p>24 MS. GRANTHAM: And do we have anyone</p> <p>25 present for the Counsel For the Environment?</p>	<p style="text-align: right;">Page 9</p> <p>1 CHAIR DREW: I did not find any</p> <p>2 corrections. Is there anyone else who has any</p> <p>3 corrections to make?</p> <p>4 MR. CHILES: This is Matt Chiles,</p> <p>5 Klickitat County. And I do not see me listed as</p> <p>6 present, but I was present for that meeting.</p> <p>7 CHAIR DREW: Okay. Thank you.</p> <p>8 And we should do the same for Mr. Brost as he</p> <p>9 was present for that meeting, as well.</p> <p>10 Okay. With those amendments, all those in</p> <p>11 favor of approving the minutes from January 31st, please</p> <p>12 say "aye."</p> <p>13 MULTIPLE SPEAKERS: Aye.</p> <p>14 CHAIR DREW: Opposed, "nay."</p> <p>15 The meeting minutes are approved.</p> <p>16 Moving on to our facility updates.</p> <p>17 Mr. Caseday, welcome.</p> <p>18 MR. CASEDAY: Good morning. Good morning,</p> <p>19 Chair Drew, EFSEC Council, and staff. I am Jerry</p> <p>20 Caseday, EDP Renewables, for the Kittitas County Wind</p> <p>21 Power Project. We have nothing nonroutine to report for</p> <p>22 this period.</p> <p>23 CHAIR DREW: Thank you.</p> <p>24 MR. CASEDAY: Thank you.</p> <p>25 CHAIR DREW: Wild Horse wind facility.</p>



<p style="text-align: right;">Page 10</p> <p>1 Ms. Galbraith.</p> <p>2 MS. GALBRAITH: Yes. Thank you, Chair</p> <p>3 Drew, Council members, and staff. This is Jennifer</p> <p>4 Galbraith with Puget Sound Energy for the Wild Horse</p> <p>5 wind facility, and I also have nothing nonroutine to</p> <p>6 report for the month of January.</p> <p>7 CHAIR DREW: Thank you.</p> <p>8 Moving on to Chehalis Generation Facility.</p> <p>9 Mr. Smith.</p> <p>10 I thought I heard him. I thought he was there.</p> <p>11 We might have an audio problem there.</p> <p>12 MS. RANDOLPH: I can go ahead and fill in.</p> <p>13 This is Sara Randolph, Site Specialist --</p> <p>14 MR. SMITH: Can you hear me now?</p> <p>15 MS. RANDOLPH: -- for Chehalis.</p> <p>16 CHAIR DREW: Oh. There he is. Okay.</p> <p>17 Thank you. Yes. Go ahead.</p> <p>18 MR. SMITH: Apologies.</p> <p>19 Good afternoon, Chair Drew, Council members,</p> <p>20 and staff. This is Jerry Smith, the Operations Manager</p> <p>21 representing the Chehalis Generation Facility. I have</p> <p>22 nothing nonroutine to report for the month of January.</p> <p>23 CHAIR DREW: Okay. Thank you.</p> <p>24 Grays Harbor Energy. Mr. Sherin.</p> <p>25 MS. RANDOLPH: I didn't hear him on the</p>	<p style="text-align: right;">Page 12</p> <p>1 January.</p> <p>2 CHAIR DREW: Thank you.</p> <p>3 Goose Prairie Solar Project. Mr. Crist.</p> <p>4 MR. CRIST: Yeah. Good afternoon, Chair</p> <p>5 Drew, EFSEC Council, and staff. This is Jacob Crist,</p> <p>6 Senior Project Manager with Brookfield Renewable on</p> <p>7 behalf of Goose Prairie Solar.</p> <p>8 So the construction status. The project</p> <p>9 remains on schedule. We were shut down for a week due</p> <p>10 to poor weather conditions. We still did take PV Panel</p> <p>11 deliveries. We are up to 60 megawatts right now dc of</p> <p>12 panels, so a little bit over halfway. Perimeter fence</p> <p>13 and racking/tracking -- "tracker" activities continued</p> <p>14 through Feb- -- January, sorry. Modular installation</p> <p>15 also continues. And in the month of January, we did</p> <p>16 take delivery of all 22 inverters.</p> <p>17 For the environmental compliance. Due to the</p> <p>18 weather event, there was -- it shut the job down. We</p> <p>19 had significant rain and snow melt with frozen ground</p> <p>20 the week of January 22nd. So Basin 02, one of our</p> <p>21 basins on the west side of the property was overcome</p> <p>22 with water. It was -- it was draining through the</p> <p>23 outflow, across the road, and into a farmer's field west</p> <p>24 of the project. As a result, our contractor plugged</p> <p>25 Basin 02 and two sediment traps and started pumping into</p>
<p style="text-align: right;">Page 11</p> <p>1 line earlier.</p> <p>2 CHAIR DREW: Nor did I. Go ahead,</p> <p>3 Ms. Randolph.</p> <p>4 MS. RANDOLPH: Okay. Thank you.</p> <p>5 For the record, this is Sara Randolph, Site</p> <p>6 Specialist for Grays Harbor. The facility update is</p> <p>7 provided in your packet. The ACC and application for</p> <p>8 modification for the air operating permit, or the AOP,</p> <p>9 is under review. Due to combustion issues, the CTG1 CEM</p> <p>10 was shut down and has undergone maintenance with a</p> <p>11 corrective action plan. There are no other updates to</p> <p>12 report at this time.</p> <p>13 CHAIR DREW: Thank you.</p> <p>14 Columbia Solar Project. Mr. Cushing.</p> <p>15 MR. CUSHING: Good afternoon, Chair Drew,</p> <p>16 Council members, EFSEC staff. This is Thomas Cushing</p> <p>17 speaking on behalf of Columbia Solar. There are no</p> <p>18 nonroutine updates to report for the month of January.</p> <p>19 CHAIR DREW: Thank you.</p> <p>20 Columbia Generating Station and Washington</p> <p>21 Nuclear Project 1 and 4. Ms. Najera-Paxton.</p> <p>22 MS. NAJERA-PAXTON: Good afternoon, Chair</p> <p>23 Drew and Council members. This is Felicia Najera-Paxton</p> <p>24 calling on behalf of Columbia Generating Station. I</p> <p>25 am -- we have no nonroutine reports for the month of</p>	<p style="text-align: right;">Page 13</p> <p>1 one of the larger basins on the south side of the</p> <p>2 project which is the largest basin on the site. Those</p> <p>3 BMPs were maintained through that event until conditions</p> <p>4 returned to normal.</p> <p>5 The weather event and that Basin 02, they are</p> <p>6 both under evaluation to determine, you know, what that</p> <p>7 weather event looked like from a storm, whether it be</p> <p>8 25, 50, 100 year, with all the different conditions we</p> <p>9 had, and if the additional basins are needed on-site to</p> <p>10 avoid this situation for future construction and then,</p> <p>11 most importantly, for operation. So again, that's still</p> <p>12 under investigation and review.</p> <p>13 And then on the 18th, with the frozen</p> <p>14 conditions, we had a 1000 Gallon double walled diesel</p> <p>15 fuel tank that was noticed to be slowly dripping, during</p> <p>16 an inspection, a morning inspection, from the side of</p> <p>17 the tank. PCL, our EPC, they are -- they are reporting</p> <p>18 the main cause was the tank being filled the previous</p> <p>19 day. And then something in the tank changed overnight</p> <p>20 with freezing conditions, causing it to basically seep</p> <p>21 out the top, across the top of the tank, and down to the</p> <p>22 ground. It was a double walled fuel tank. Immediate</p> <p>23 action was taken by PCL to remediate the spill. The</p> <p>24 estimate was approximately two to three gallons of</p> <p>25 diesel fuel leaked on top to the ground. The ground was</p>

<p style="text-align: right;">Page 14</p> <p>1 still frozen. The leak was contained. A 2 remediation/abatement crew has been on-site at this 3 time, at the time of the report, and they removed a 4 small area of contaminated soil and took deeper soil 5 samples to confirm that it didn't infiltrate deeper 6 soil. EFSEC and Ecology were notified of the spill. 7 EFSEC and Ecology were also notified of the basin event. 8 Frequent monitoring still occurs with WSP with no 9 findings reported to-date. 10 We did entertain a -- or, I guess accommodate, 11 sorry, a swift inspection from EFSEC and Ecology 12 yesterday, so we appreciate that and any feedback from 13 that. And then as far as reports submitted to the EFSEC 14 staff last month, we submitted our Q4 2023 construction 15 report and to revise this PCC plan. 16 CHAIR DREW: Thank you. 17 Are there questions from Council members? 18 Mr. Young. 19 MR. YOUNG: Yeah. Has that tank been 20 inspected or repaired to ensure that if we get another 21 cold snap, that the same thing doesn't happen again? 22 MR. CRIST: Yes, sir. That tank was 23 immediately drained/inspected. Nothing was found to be 24 wrong with the tank. They put provisions in place to 25 basically not fill the tank to the fill line; to -- to</p>	<p style="text-align: right;">Page 16</p> <p>1 CHAIR DREW: Thank you. 2 MS. RANDOLPH: Thank you. 3 CHAIR DREW: Whistling Ridge Project 4 update. Mr. Caputo. 5 MR. CAPUTO: Thank you, Chair Drew and 6 Council members. Staff are working to schedule the 7 hearing for the Whistling Ridge Energy Project's 8 extension request and transfer request. Details of the 9 hearing will be announced once they are available. 10 May I answer any questions? 11 CHAIR DREW: Any questions? 12 Thank you. 13 Badger Mountain. Ms. Snarski. 14 MS. SNARSKI: Thank you, Chair Drew, and 15 good afternoon, Council members. For the record, this 16 is Joanne Snarski, the siting specialist for Badger 17 Mountain Solar. 18 Efforts continue on the development of the 19 supplemental cultural resources survey. A work plan has 20 been completed for the initial pedestrian survey. 21 Additionally, we are continuing to work with the 22 Department of Natural Resources to obtain an access 23 agreement for our subcontractors to state lands for the 24 cultural resources survey. Finally, the findings of 25 this survey will inform the cultural resources section</p>
<p style="text-align: right;">Page 15</p> <p>1 fill it with a less amount. And it's also in a 2 double -- excuse me. So it's a double walled tank. And 3 one of the corrective actions was to go ahead and put in 4 a secondary containment, too, so if it does -- it does 5 decide to do this, which, we don't expect it will now, 6 that it will be contained in -- in -- in that 7 containment. 8 MR. YOUNG: Thank you. 9 CHAIR DREW: Okay. Any other questions 10 from Council members? 11 Thank you very much. 12 MR. CRIST: Thank you. 13 CHAIR DREW: High Top &amp; Ostrea project. 14 And that is Ms. Randolph; is that right? 15 MS. RANDOLPH: Yes. Thank you. 16 CHAIR DREW: I need to get my agenda back 17 up. My apologies. 18 MS. RANDOLPH: No worries. 19 CHAIR DREW: Go ahead. 20 MS. RANDOLPH: Chair Drew, Council 21 members, and staff, for the record, this is Sara 22 Randolph, Site Specialist for High Top &amp; Ostrea. 23 EFSEC staff are continuing to work with the 24 developer on preconstruction requirements and plans. We 25 have no other updates at this time.</p>	<p style="text-align: right;">Page 17</p> <p>1 of the draft environmental impact statement. 2 Any questions? 3 CHAIR DREW: Are there any questions for 4 Ms. Snarski? 5 Thank you. Wautoma Solar Project. Mr. Caputo. 6 MR. CAPUTO: Thank you, Chair Drew and 7 Council members. Staff are continuing coordination with 8 our contracting agencies, tribal staff, and the 9 applicant to refine/identify mitigation. Staff are 10 continuing discussions with the Office of Administrative 11 Hearings and our Attorney General's Office support team 12 in preparation of adjudicative proceedings logistics. 13 May I answer any questions? 14 CHAIR DREW: Are there any questions? 15 Thank you. 16 Hop Hill Solar Project. Mr. Barnes. 17 MR. BARNES: Thank you, Chair Drew and 18 Council members. For the record, this is John Barnes, 19 EFSEC staff, for the Hop Hill application. 20 Work is still proceeding with the applicant to 21 complete studies and reports needed to make a SEPA 22 determination. We continue to coordinate and review the 23 application with our contractor, contracted agencies, 24 and tribal governments. 25 Are there any questions?</p>

WA State Energy Facility Site Evaluation Council  
Council Meetings, EFSEC 2024 Monthly - February 21, 2024

Pages 18..21

<p style="text-align: right;">Page 18</p> <p>1 CHAIR DREW: Questions?</p> <p>2 Thank you.</p> <p>3 MR. BARNES: Thank you.</p> <p>4 CHAIR DREW: Carriger Solar. Ms. Snarski.</p> <p>5 MS. SNARSKI: Yes. Thank you, Chair Drew</p> <p>6 and Council members. For the record, this is Joanne</p> <p>7 Snarski, the siting specialist for Carriger Solar.</p> <p>8 Cyprus Creek Renewables, on behalf of Carriger</p> <p>9 Solar, submitted their original application for site</p> <p>10 certification in February of 2023. Since that time,</p> <p>11 staff have been working with the applicant to obtain</p> <p>12 more detailed information on the proposed facility</p> <p>13 regarding natural and cultural resources. As you</p> <p>14 recall, this also includes EFSEC contracting with the</p> <p>15 Yakama Nation to complete the Traditional Cultural</p> <p>16 Property study which is anticipated to be completed in</p> <p>17 December of this year.</p> <p>18 In order to complete this additional work, the</p> <p>19 applicant is requesting an extension to April 1, 2025.</p> <p>20 RCW 80.50.100 states that a recommendation must be made</p> <p>21 to the Governor within 12 months of receipt of the</p> <p>22 application or such time as agreed upon by the Council</p> <p>23 and the applicant. The extension request letter was</p> <p>24 posted for public comment ahead of today's meeting, and</p> <p>25 one public comment was received opposing the extension.</p>	<p style="text-align: right;">Page 20</p> <p>1 MR. CHILES: Matt Chiles. Seconded.</p> <p>2 CHAIR DREW: Thank you. Discussion?</p> <p>3 Okay. All those in favor, please say "aye."</p> <p>4 MULTIPLE SPEAKERS: Aye.</p> <p>5 CHAIR DREW: Opposed?</p> <p>6 Motion carries. The extension is approved.</p> <p>7 Thank you.</p> <p>8 Horse Heaven Wind Project.</p> <p>9 MS. MOON: Good afternoon, Council Chair</p> <p>10 Drew and EFSEC Council members. For the record, this is</p> <p>11 Amy Moon reporting on the Horse Heaven Wind Project.</p> <p>12 Since issuing the Horse Heaven Wind Project</p> <p>13 final environmental impact statement, referred to as the</p> <p>14 final EIS, on October 31, 2023, EFSEC staff had</p> <p>15 continued to address Council feedback and direction</p> <p>16 provided at Council meetings.</p> <p>17 At the January 31, 2024, Council meeting, the</p> <p>18 Council directed EFSEC staff to update several</p> <p>19 mitigation measures. These measures are for potential</p> <p>20 inclusion in a draft site certification agreement if the</p> <p>21 Council were to recommend the project for the Governor's</p> <p>22 approval. Staff continue to work on these updates</p> <p>23 within draft documents that will be provided to the</p> <p>24 Council for review.</p> <p>25 I have nothing further to report. However,</p>
<p style="text-align: right;">Page 19</p> <p>1 Staff have coordinated with the applicant on the</p> <p>2 extension request and are recommending the Council</p> <p>3 members vote to approve.</p> <p>4 I can answer any questions.</p> <p>5 CHAIR DREW: Are there any questions for</p> <p>6 Ms. Snarski?</p> <p>7 MR. CHILES: Yes. This is Matt Chiles</p> <p>8 from Klickitat County. Was the -- the comment that was</p> <p>9 received against, did they have any reasonings for that?</p> <p>10 MS. SNARSKI: The comment really was</p> <p>11 indicating that they thought there was sufficient time</p> <p>12 for the applicant to submit materials. But as you can</p> <p>13 hear from my update, there is a lot of back-and-forth in</p> <p>14 this process, and that we --</p> <p>15 MR. CHILES: Thank you very much.</p> <p>16 MS. SNARSKI: -- often, if not always,</p> <p>17 require more detailed information, and that's where we</p> <p>18 are at with this application.</p> <p>19 MR. CHILES: Okay. Thank you.</p> <p>20 MS. SNARSKI: No problem.</p> <p>21 CHAIR DREW: Any other questions?</p> <p>22 Hearing none, is there a motion to approve the</p> <p>23 extension request for Carriger Solar to April 1, 2025?</p> <p>24 MR. YOUNG: Lenny Young. So moved.</p> <p>25 CHAIR DREW: Second?</p>	<p style="text-align: right;">Page 21</p> <p>1 Sean Greene has one brief note regarding a correction</p> <p>2 from his presentation to the Council at the last meeting</p> <p>3 on January 31st.</p> <p>4 Are there any --</p> <p>5 CHAIR DREW: Thank you.</p> <p>6 Mr. Greene.</p> <p>7 MS. MOON: Oh.</p> <p>8 CHAIR DREW: Okay.</p> <p>9 MS. MOON: I was going to say. Are there</p> <p>10 any questions before Sean takes over?</p> <p>11 CHAIR DREW: Are there any questions for</p> <p>12 Ms. Moon?</p> <p>13 Okay. Thank you.</p> <p>14 Go ahead, Mr. Greene.</p> <p>15 MR. GREENE: Okay. Thank you, Amy, Chair</p> <p>16 Drew, and Council members. I just want to share a quick</p> <p>17 image.</p> <p>18 In the -- during our previous Council meeting,</p> <p>19 in our discussions about mitigation, I had described</p> <p>20 this green colored line that you see as part of the</p> <p>21 project as the primary transmission line. That was a</p> <p>22 mischaracterization on my part. It is actually an</p> <p>23 optional intertie line that would connect the east and</p> <p>24 west substations for the project. This does not</p> <p>25 materially affect any of the considerations that the</p>

<p style="text-align: right;">Page 22</p> <p>1 Council has made, and it would still be classified as a 2 secondary project component for the purposes of 3 mitigation, but I just wanted to clarify that matter. 4 CHAIR DREW: Any questions for Mr. Greene? 5 Okay. Thank you. 6 I think we also have information from 7 Ms. Hafkemeyer. 8 Oh. Go ahead. 9 MR. GREENE: I think there is a question 10 from Mr. Young. 11 CHAIR DREW: Oh. I don't see it. 12 Okay. Mr. Young. 13 MR. YOUNG: No. My hand should be down. 14 I do not have a question. 15 MR. GREENE: Oh. Sorry. 16 CHAIR DREW: Okay. Thank you. 17 Ms. Hafkemeyer. 18 MS. HAFKEMEYER: Thank you. Good 19 afternoon, Chair Drew and Council. For the record, this 20 is Ami Hafkemeyer. At the January 31st Council meeting, 21 the Council deliberated on mitigation measures related 22 to impacts identified in the Horse Heaven final EIS. 23 Following the meeting, EFSEC staff learned that Council 24 member Brost experienced technical difficulties during 25 the call and ultimately was unable to cast his vote for</p>	<p style="text-align: right;">Page 24</p> <p>1 exclude any primary project components -- specifically, 2 turbines, solar arrays, and BESS -- from being sited 3 within any wildlife movement corridors modeled as medium 4 to very high linkage by the Washington wildlife habitat 5 connectivity working group. Council member is in -- 6 Brost was in favor of this motion. 7 Motion 4 proposed that the wildlife corridor 8 mitigation from the final EIS identified as Hab-1 be 9 modified to exclude any secondary project components 10 such as roads and power lines from being sited within 11 any wildlife movement corridors modeled as high to very 12 high linkage by the Washington wildlife habitat 13 connectivity working group unless colocated with other 14 state infrastructure. Any secondary components to be 15 sited within medium to very high linkage corridors would 16 be -- would require a corridor mitigation plan as 17 outlined in Hab-1. Council member Brost is in favor of 18 this motion. 19 Motion 5 proposed that the ferruginous hawk 20 mitigation from the final EIS Species 5 be modified to 21 exclude the siting of any one turbine within two miles 22 of a documented ferruginous hawk nest, excluding the 23 siting of any solar arrays or BESS within 0.5 miles of a 24 documented ferruginous hawk nest and only allow siting 25 of solar arrays or BESS from a 0.5 to two mile of a</p>
<p style="text-align: right;">Page 23</p> <p>1 each of the Council's motions concerning mitigation and 2 Council's direction to EFSEC staff. Following the 3 meeting, Council member Brost provided his votes to 4 staff which we would like to note for the record today. 5 And this will be a little lengthy, so bear with me. 6 The motions from the January 31st Council 7 meeting were as-follows: 8 Motion 1 proposed that the areas of the wind 9 micrositing corridor containing the red-colored Class 3 10 impact turbines as identified within figures 2-5 and 2-6 11 of the FEIS be excluded. The Council has determined 12 that these turbines would be highly impactful to a 13 number of sensitive resources and directs staff to 14 ensure that mitigation within a potential SCA exclude 15 any of these identified turbines from being sited in 16 this area. As proposed, Species 5 would have the effect 17 of excluding all of the targeted turbines. And Council 18 member Brost is in favor of this motion. 19 Motion 2 proposed that new mitigation measure 20 Veg-10 be developed to exclude the siting of any solar 21 arrays on rabbitbrush shrubland or WDFW designated 22 priority habitat. Council member Brost is in favor of 23 this motion. 24 Motion 3 proposed that the wildlife corridor 25 mitigation from the final EIS Hab-1 be modified to</p>	<p style="text-align: right;">Page 25</p> <p>1 documented nest if the applicant can demonstrate that 2 the nesting site is unavailable, the foraging habitat is 3 not viable, and produces a mitigation and management 4 plan. Council member Brost is in favor of this motion. 5 Motion 6 proposed that the ferruginous hawk 6 mitigation from the final EIS Species 5 be modified to 7 require that prior to siting any secondary components 8 such as roads, transmission lines, interconnections 9 within two miles of a documented nest, the applicant 10 demonstrate that the nesting site is unavailable, the 11 foraging habitat is not viable, and produces a mitigation 12 and management plan. Council member Brost is in favor 13 of this motion. 14 And finally, Motion 7 proposed that new 15 mitigation measure CR-3 be developed to exclude the 16 siting of any project components east of Straub Canyon 17 to reduce anticipated impacts to Traditional Cultural 18 Property. Council member Brost is in favor of this 19 motion. 20 Are there any questions on that discussion? 21 CHAIR DREW: Are there any questions from 22 Council -- Horse Heaven Council members? 23 MR. BROST: This is Ed Brost. Can I add a 24 question here? 25 CHAIR DREW: Certainly.</p>



<p style="text-align: right;">Page 26</p> <p>1 MR. BROST: In the email that I sent -- in 2 the email that I sent regarding my votes on these seven 3 motions, I asked a question about, what was there a vote 4 taken or will there be a vote taken on the original 5 project as proposed, as a result of Motions 1-through-7 6 now or is that not necessary? 7 CHAIR DREW: Thank you for the question. 8 I do know Ms. Hafkemeyer was calling to discuss your 9 questions with you. And no, there was -- there was 10 not -- we will only -- we will address motions that are 11 put forward by Council members when we have a final 12 discussion, but they are not necessary to have any of 13 those put forward. We will be voting on what's in front 14 of us as the mitigated project. 15 MR. BROST: Okay. All right. Thank you. 16 CHAIR DREW: M-hmm. Thank you. 17 And I think that concludes our update on the 18 Horse Heaven Wind Farm. 19 Moving on to the Cascade Renewable Transmission 20 Project update. This is still a preapplication process 21 and has not been brought forward to the Council at this 22 point. Ms. Belkina. 23 MS. BELKINA: Good afternoon, Chair Drew 24 and Council members. We have held public information 25 meetings on the application process and the application</p>	<p style="text-align: right;">Page 28</p> <p>1 Lisa Masengale has been our records manager for 2 the past year-plus here at EFSEC, and she is leaving us 3 at the end of this month. Lisa has done an absolute 4 outstanding job since the inception of EFSEC in June of 5 '22, in establishing our records program procedures and 6 everything associated with a functional records program 7 for a standalone agency. 8 So, Lisa, thank you very much for all of your 9 effort and hard work these past months. You did a 10 fantastic job, and we wish you all the best in your 11 future endeavors. 12 CHAIR DREW: Thank you, Dave. 13 Also, I want to say to Lisa I think all the 14 Council members know well the hours and labor you put 15 through to help make our adjudication run as smoothly as 16 possible in August, as well as the parties and everybody 17 else who participated in that. 18 So please join me in thanking Lisa and giving 19 me -- her a huge round of applause for all her work. 20 (Applause.) 21 CHAIR DREW: Thank you. 22 MR. WALKER: Thank you, Chair. Thank you, 23 Chair Drew. 24 CHAIR DREW: Okay. If there is nothing 25 else to come before us today, our meeting is adjourned.</p>
<p style="text-align: right;">Page 27</p> <p>1 around June, and nothing nonroutine to update now. 2 CHAIR DREW: Okay. Thank you very much. 3 Moving on to the next part of our agenda, 4 employee updates, Catherine Taliaferro. I hope I 5 pronounced that correctly. Mr. Walker. 6 MR. WALKER: Thank you, Chair Drew. Good 7 afternoon, everyone. This is Dave Walker, Director of 8 Administrative Services for EFSEC. We have a couple of 9 staffing changes that were happening this month. And I 10 first wanted to introduce our new records manager, 11 Catherine Taliaferro. She comes to us from the Health 12 Care Authority. 13 Catherine, would you mind saying a few words? 14 MS. TALIAFERRO: Good afternoon, Chair 15 Drew and Council members. My name is Catherine 16 Taliaferro. I -- prior to coming to EFSEC, I was the 17 records officer for the Washington State Health Care 18 Authority overseeing their public records program. I am 19 just excited to join the EFSEC team and looking forward 20 to be able to work with all of you. 21 MR. WALKER: Thank you, Catherine. 22 CHAIR DREW: Thank you and welcome aboard. 23 MS. TALIAFERRO: Thank you. 24 MR. WALKER: And secondly, I wanted to 25 make formal recognition today of an outgoing employee.</p>	<p style="text-align: right;">Page 29</p> <p>1 Thank you very much. 2 (Meeting adjourned at 2:03 3 p.m.) 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25</p>

WA State Energy Facility Site Evaluation Council  
Council Meetings, EFSEC 2024 Monthly - February 21, 2024

Page 30

<p>1 STATE OF WASHINGTON ) I, Lori K. Haworth, CCR, RPR, 2 ) ss a certified court reporter 3 COUNTY OF PIERCE ) in the State of Washington, do 4 hereby certify: 5 6 That the foregoing Monthly Meeting of the 7 Washington State Energy Facility Site Evaluation Council 8 was conducted in my presence and adjourned on 9 February 21, 2024; and thereafter was transcribed under 10 my direction; that the transcript is a full, true and 11 complete transcript of the said meeting, transcribed to 12 the best of my ability; 13 That I am not a relative, employee, attorney or 14 counsel of any party to this matter or relative or 15 employee of any such attorney or counsel and that I am 16 not financially interested in the said matter or the 17 outcome thereof; 18 19 IN WITNESS WHEREOF, I have hereunto set my hand 20 this 6th day of March, 2024. 21 22 /s/LORI K. HAWORTH, CCR, RPR 23 Certified Court Reporter No. 2958 24 My CCR certification expires 07/17/24. 25</p>	

## EFSEC Monthly Council Meeting – Facility Update Format

Facility Name: Kittitas Valley Wind Power Project

Operator: EDP Renewables

Report Date: March 6, 2024

Reporting Period: February 2024

Site Contact: Jarred Caseday, Operations Manager

Facility SCA Status: Operational

### Operations & Maintenance (only applicable for operating facilities)

- Power generated: 10,783.10 MWH.
  - Wind speed: 4.50 m/s
  - Capacity Factor: 15.21%
- 

### Environmental Compliance

- No incidents

### Safety Compliance

- Nothing to report

### Current or Upcoming Projects

- Nothing to report

### Other

- No sound complaints
- No shadow flicker complaints



## EFSEC Monthly Council Meeting – Facility Update

**Facility Name:** Wild Horse Wind Facility  
**Operator:** Puget Sound Energy  
**Report Date:** March 8, 2024  
**Report Period:** February 2024  
**Site Contact:** Jennifer Galbraith  
**SCA Status:** Operational

---

### Operations & Maintenance

February generation totaled 84,122 MWh for an average capacity factor of 27.86%.

### Environmental Compliance

Nothing to report.

### Safety Compliance

Nothing to report.

### Current or Upcoming Projects

Nothing to report.

### Other

Nothing to report.

## EFSEC Monthly Council Meeting – Facility Update

Facility Name: Chehalis Generation Facility  
Operator: PacifiCorp  
Report Date: March 5, 2024  
Reporting Period: February 2024  
Site Contact: Jeremy Smith, Operations Manager  
Facility SCA Status: Operational

### Operations & Maintenance

-Relevant energy generation information, such as wind speed, number of windy or sunny days, gas line supply updates, etc.

- 230,551 net MW-hrs. generated in the reporting period for a capacity factor of 65.65%

---

**The following information must be reported to the Council if applicable to the facility:**

### Environmental Compliance

-Monthly Water Usage: 501,908 gallons

-Monthly Wastewater Returned: 1,425,546 gallons

-Permit status if any changes.

- No changes.

-Update on progress or completion of any mitigation measures identified.

- Nothing to report

-Any EFSEC-related inspections that occurred.

- Nothing to report.

-Any EFSEC-related complaints or violations that occurred.

- Nothing to report

-Brief list of reports submitted to EFSEC during the monthly reporting period.

- Nothing to report

### Safety Compliance

-Safety training or improvements that relate to SCA conditions.

- Zero injuries this reporting period for a total of 3,135 days without a Lost Time Accident.

**Current or Upcoming Projects**

-Planned site improvements.

- No planned changes.

-Upcoming permit renewals.

- Nothing to report.

-Additional mitigation improvements or milestones.

- Nothing to report.

**Other**

-Current events of note (e.g., Covid response updates, seasonal concerns due to inclement weather, etc.).

- Nothing to report.

-Personnel changes as they may relate to EFSEC facility contacts (e.g., introducing a new staff member who may provide facility updates to the Council).

- Nothing to report.

-Public outreach of interest (e.g., schools, public, facility outreach).

- Nothing to report.

Respectfully,



Jeremy Smith  
Gas Plant Operations Manager  
Chehalis Generation Facility

### EFSEC Monthly Council Meeting – Facility Update

Facility Name: Grays Harbor Energy Center

Operator: Grays Harbor Energy LLC

Report Date: March 20, 2024

Reporting Period: February 2024

Site Contact: Chris Sherin

Facility SCA Status: Operational

#### Operations & Maintenance

-GHEC generated 289,286MWh during the month and 571,141MWh YTD.

---

**The following information must be reported to the Council if applicable to the facility:**

#### Environmental Compliance

- There were no emissions, outfall, or storm water deviations, during the month.
- Routine monthly, quarterly, and annual reporting to EFSEC Staff.
  - Monthly Outfall Discharge Monitor Report (DMR).
  - Submitted the AOP Annual Compliance Report.
  - Submitted the AOP Semi-Annual Compliance Report.
- Submitted the Annual Tier II Emergency and Hazardous Waste Chemical Inventory.
- Submitted notice of deviations to EFSEC staff. It was brought to our attention AOP R2 was not met when our Annual Compliance Certification was submitted in 2021. Our review found that the same was true when our Annual Compliance Certification was submitted in 2022. Several Conditions were reported as “Not Applicable” since there was no metric to certify compliance and four conditions were omitted. This oversight on our part is not in compliance with Condition R2 which requires a statement of compliance and compliance status for all Permit Conditions. Both were revised to reflect the corrections.

#### Safety Compliance

- None.

#### Current or Upcoming Projects

- Application for a Modification to the Air Operating Permit submitted to EFSEC in April 2022. GHEC is currently authorized to operate under PSD Permit EFSEC/2001-01, Amendment 5 and Federal Operating Permit EFSEC/94-1 AOP Initial.
- NPDES permit renewal application submitted to EFSEC in December 2023 in accordance with Section S6.A of NPDES Permit No. WA0024961.

#### Other

-None.

## EFSEC Monthly Council Meeting Facility Update

Facility Name: Columbia Solar Projects (Penstemon, Camas and Urtica)

Operator: Tuusso Energy, LLC

Report Date: March 12, 2024

Reporting Period: 29 days ending February 29, 2024

Site Contact: Thomas Cushing

Facility SCA Status: Construction

### Construction Status

- Penstemon
    - Currently operational
    - Total Generation during the month of February was 395 Megawatt hours
  - Camas
    - Currently operational
    - Total Generation during the month of February was 377 Megawatt hours
  - Urtica
    - Currently operational
    - Total Generation during the month of February was 416 Megawatt hours
-

## EFSEC Monthly Council Meeting

Facility Name: **Columbia Generating Station and Washington Nuclear Project 1 and 4 (WNP-1/4)**  
Operator: **Energy Northwest**  
Report Date: **March 20, 2024**  
Reporting Period: **February 2024**  
Site Contact: **Felicia Najera-Paxton**  
Facility SCA Status: **Operational**

CGS Net Electrical Generation for February 2024: **802,499 Mega Watt-Hours.**

---

**The following information must be reported to the Council if applicable to the facility:**

### **Environmental Compliance:**

At approximately 1635 PST on March 6, 2024, Energy Northwest discovered a malfunction in the halogenation/dehalogenation system at Columbia Generating Station, which is used for continuous control of the biological growth in the circulating water (CW) and plant service water (TSW) systems. It's also used to prevent discharge of halogens into the Columbia River during continuous blowdown. This malfunction resulted in an exceedance of the maximum daily effluent limit of 0.1 milligrams/liter (mg/L) for total residual halogen (TRH) per Columbia's National Pollutant Discharge Elimination System (NPDES) permit.

The automatic isolation function of the halogenation/dehalogenation system and the emergency trip push button failed to isolate the continuous blowdown line. Workers manually secured the system and isolated the continuous blowdown line to the Columbia River at approximately 1646 PST on March 6, 2024.

Energy Northwest notified the Energy Facility Site Evaluation Council (EFSEC) on March 6, 2024, at approximately 2303 PST. Energy Northwest followed up by phone call with EFSEC the morning of March 7, 2024, to ensure the notification was received.

The period of noncompliance (e.g., exceedance of the maximum daily effluent limit for TRH) occurred on March 6, 2024. Maximum daily effluent limit is defined as being the highest allowable daily discharge. Per the NPDES permit Table 2 footnote b, the daily discharge is the average discharge of TRH measured during a calendar day. The average TRH discharge for the noncompliance period of March 6, 2024, was 1.06 mg/L. Based on a review of continuous TRH data collected, TRH readings above the 0.1 mg/L maximum daily effluent limit for TRH began on March 6, 2024, at approximately 0815 PST and ended on March 6, 2024, at approximately 1646 PST (when blowdown to the Columbia River was isolated). Blowdown was successfully restored on March 7, 2024, at approximately 1554 PST after collection and verification of TRH (i.e., less than 0.1 mg/L) via two grab samples taken 15 minutes apart.

An evaluation of the halogenation/dehalogenation system malfunction is being driven by the station Corrective Action Program (CAP) utilizing the Condition Report (CR) process and is assigned CR number 456023. Chemistry and Information Services Departments are working with the equipment vendor to gain an understanding of and address the issues regarding the halogenation/dehalogenation system, aiming to prevent any future recurrence. EN will provide an update to EFSEC once the evaluation is finalized.

### **Safety Compliance**

No update.

**Current or Upcoming Projects**

No update.

**Other**

No update.



## EFSEC Monthly Council Meeting – Facility Update Format

Facility Name: Goose Prairie Solar

Operator: Brookfield Renewable US

Report Date: 03/08/24

Reporting Period: 02/06/24 to 03/08/24

Site Contact: Jacob Crist

Facility SCA Status: (Pre-construction/**Construction**/Operational/Decommission)

### Construction Status (only applicable for projects under construction)

-On schedule or not. If not, provide additional information/explanation.

#### 1. Project is on schedule.

-Phase/Brief update on status/month in review.

#### 1. PV Panel delivery complete

#### 2. Perimeter fence and racking/tracker activities continue.

#### 3. Module installation continues.

#### 4. Terminations have started on inverters.

#### 5. AWM installation ongoing with cable hanging to combiner boxes and inverters.

#### 6. Substation work is progressing.

### Operations & Maintenance (only applicable for operating facilities)

-Energy generated for the reporting period.

-Relevant energy generation information, such as wind speed, number of windy or sunny days, gas line supply updates, etc.

---

**The following information must be reported to the Council if applicable to the facility:**

### Environmental Compliance

-Permit status if any changes.

-Update on progress or completion of any mitigation measures identified.

#### 1. No discharge on the site reported in Feb. The project is draining as expected.

-Any EFSEC-related inspections that occurred.

#### 1. Frequent Monitoring is occurring through WSP with no findings reported to date.

#### 2. Washington Dept of Ecology and EFSEC completed a SWPPP inspection onsite.

-Any EFSEC-related complaints or violations that occurred.

-Brief list of reports submitted to EFSEC during the monthly reporting period.

### Safety Compliance

-Safety training or improvements that relate to SCA conditions.

### Current or Upcoming Projects

-Planned site improvements.

-Upcoming permit renewals.

-Additional mitigation improvements or milestones.

### Other

-Current events of note (e.g., Covid response updates, seasonal concerns due to inclement weather, etc.).

- Personnel changes as they may relate to EFSEC facility contacts (e.g., introducing a new staff member who may provide facility updates to the Council).
- Public outreach of interest (e.g., schools, public, facility outreach).

# High Top and Ostrea Solar Project

March 2024 project update

[Place holder]

# Whistling Ridge Energy Project

March 2024 project update

[Place holder]

# Badger Mountain Solar Energy Project

March 2024 project update

[Place holder]

# Wautoma Solar

## March 2024 project update

[Place holder]

# Hop Hill Solar Project

March 2024 project update

[Place holder]



# Carriger Solar

## March 2024 project update

[Place holder]

# Horse Heaven Wind Project

March 2024 project update

[Place holder]

# Wallula Gap Solar Project

March 2024 project update

[Place holder]



# Wallula Gap Solar

EFSEC Council

20 March 2024



# AGENDA

- **ONEENERGY COMPANY INTRO**
  - About Us
  - Solar Siting
  - Previous EFSEC Experience
- **WALLULA GAP SOLAR PROJECT INTRO**
  - Project Location
  - Site Summary
  - Site Overview
  - Site Photos
  - Development Timeline
- **QUESTIONS**



# ABOUT US

- **COMPANY**

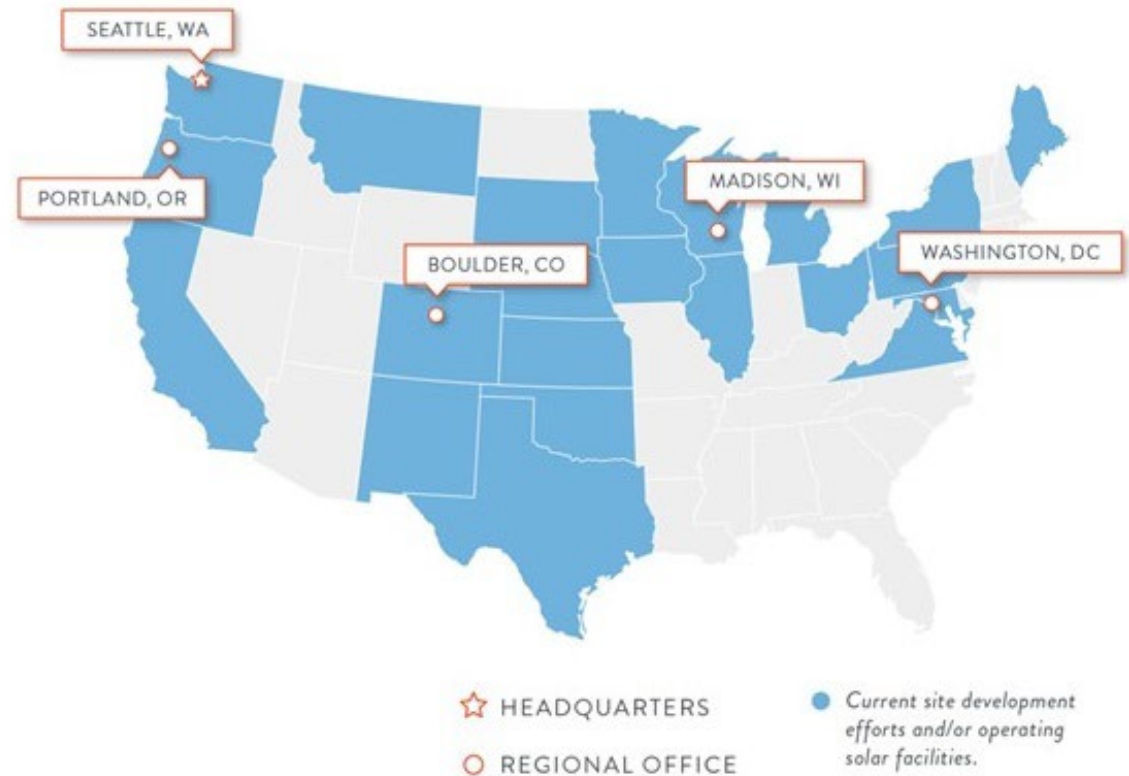
- Washington-based independent developer of utility-scale energy projects across North America with offices in Seattle, Portland, Boulder, Madison, and Washington D.C.
- Established in 2009

- **PROJECTS**

- Our projects include community solar projects, distributed generation projects, and large-scale projects like Wallula Gap Solar, with more than 1.2GW across 120 distinct, completed sites in the United States.
- Built and under-construction projects total over 270MW across 47 projects

- **TEAM**

- **Nathan Stottler** – Associate Director, Development
- **Tanner Gillespie** – Manager, Development
- **Erin Lynch** – Associate, Development





# SOLAR SITING



- **PROJECT PIPELINE**

- 4,000MW in current national pipeline
- Over 350MW across 9 sites in Washington

- **SITING STRATEGY**

- OneEnergy prides itself on selecting carefully-targeted solar project sites that are low-impact and high-benefit for the land, the landowner, and the community



# PREVIOUS EFSEC EXPERIENCE



- **GOOSE PRAIRIE SOLAR**
  - 80MWac Solar Project
  - Yakima County
  - SCA Signed by Governor on 20 December 2021
  - Construction Underway



# PROJECT LOCATION



# WALLULA GAP SOLAR PROJECT SUMMARY

<b>Location</b>	Benton County, approx. 4 miles northwest of Plymouth, WA
<b>Landowners</b>	Farmland Reserve, Inc.
<b>Site Control</b>	Long-term land lease agreement Signed site control: December 1, 2021
<b>Zoning</b>	GMAAD – Growth Management Act Agricultural District
<b>Land Use</b>	Uncultivated pasture and agricultural operations
<b>Utility Interconnection</b>	Benton PUD and BPA
<b>System Size</b>	60 MW AC Solar + optional 240MWh Battery Storage
<b>System Type</b>	Single-axis tracking ground-mounted solar PV
<b>Projected Annual Output</b>	137,770 megawatt hours (MWh) per year Enough to power over 13,000 average homes
<b>Estimated Online Date</b>	Q4 2026



# SITE OVERVIEW

- **PREFERRED SITE FOLLOWING ROBUST ALTERNATIVES ANALYSIS**
- **HIGH SOLAR ENERGY RESOURCE**
- **PROXIMITY TO TRANSMISSION INFRASTRUCTURE**
- **FLAT TOPOGRAPHY**
- **UNCULTIVATED, UNIRRIGATED, HISTORICALLY DEVELOPED LAND**
- **FEW NEARBY NEIGHBORS**





# SITE PHOTOS





# DEVELOPMENT TIMELINE

## 2021-2026 Permitting and Development

Conducting environmental studies, conducting interconnection studies, soliciting public feedback, filing a Application for Site Certificate

## Q4 2026 Construction Complete

## Q4 2027+ Operations & Maintenance

As part of its site management plan, OneEnergy is in discussion with a local grazer to maintain the project area and agricultural use of the land





*Rendering of Wallula Gap Solar looking northeast from State Route 14*



# QUESTIONS?



*Rocky Ford Solar, Cortez, CO*