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WASHINGTON STATE

ENERGY FACILITY SITE EVALUATION COUNCIL

MONTHLY MEETING

August 21, 2024

Lacey, Washington

Reporter: John M.S. Botelho, CCR, RPR

1 APPEARANCES

2 STATE AGENCY MEMBERS:

3 Kathleen Drew, Chair

4 Elizabeth Osborne, Department of Commerce (*)

5 Mike Livingston, Dept. of Fish and Wildlife (*)

6 Lenny Young, Department of Natural Resources (*)

7 Stacey Brewster,
8 Utilities & Transportation Commission

9
10 LOCAL GOVERNMENT AND OPTIONAL STATE AGENCIES:

11 Horse Heaven:

12 Ed Brost, Benton County (*)

13 Wautoma Solar:

14 Dave Sharp, Benton County (*)

15 Paul Gonseth, WA Dept. of Transportation (*)

16 Hop Hill Solar:

17 Paul Krupin, Benton County (*)

18 Carriger Solar:

19 Matt Chiles, Klickitat County (*)

20 Goldeneye BESS:

21 Robby Eckroth, Skagit County (*)

22
23 ASSISTANT ATTORNEY GENERAL:

24 Jon Thompson

25

1 APPEARANCES (Continuing)

2 ADMINISTRATIVE LAW JUDGE:

3 Adam Torem (*)

4
5 COUNCIL STAFF:

6 Ami Hafkemeyer Karl Holappa (*)

7 Amy Moon Audra Allen (*)

8 Stew Henderson Zia Ahmed (*)

9 Andrea Grantham Maria Belkina

10 Sonja Skavland (*) Lisa McLean (*)

11 Sean Greene Adrienne Barker

12 Lance Caputo Catherine Taliaferro (*)

13 John Barnes Alondra Zalewski (*)

14 Joanne Snarski Sairy Reyes (*)

15 Alex Shiley (*) Martin McMurray

16 Ali Smith (*) Trevin Taylor

17
18 OPERATIONAL UPDATES:

19 Jarred Caseday (*)
20 Kittitas Valley Wind, EDP Renewables

21 Jennifer Galbraith (*)
22 Wild Horse Wind Power Project, Puget Sound Energy

23 Chris Sherin (*)
24 Grays Harbor Energy Center, Grays Harbor Energy

25 Jeremy Smith (*)
Chehalis Generation Facility, PacifiCorp

1 APPEARANCES (Continuing)

2 OPERATIONAL UPDATES (Continuing):

3 Denis Mehinagic (*)
4 Columbia Generating Station & WNP-1/4, Energy
5 Northwest

6 Thomas Cushing (*)
7 Columbia Solar, Tuusso Energy

8 Jacob Crist (*)
9 Goose Prairie Solar, Brookfield Renewable

10 COUNSEL FOR THE ENVIRONMENT:

11 Sarah Reyneveld (*)

12 Yuriy Korol (*)

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21
22 (*) indicates remote attendee

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1 BE IT REMEMBERED that on Wednesday,
2 August 21, 2024, at 621 Woodland Square Loop
3 Southeast, Lacey, Washington, at 1:30 p.m., the
4 following Monthly Meeting of the Washington State
5 Energy Facility Site Evaluation Council was held, to
6 wit:

7
8 <<<<<< >>>>>>

9
10 CHAIR DREW: Good afternoon. This
11 is Kathleen Drew, chair of the Washington Energy
12 Facility Site Evaluation Council, bringing our August
13 meeting to order.

14 Ms. Grantham, would you call the roll.

15 MS. GRANTHAM: Certainly, Chair
16 Drew.

17 Department of Commerce.

18 MS. OSBORNE: Elizabeth Osborne,
19 present.

20 MS. GRANTHAM: Department of
21 Ecology.

22 Department of Fish and Wildlife.

23 MR. LIVINGSTON: Mike Livingston,
24 present.

25 MS. GRANTHAM: Department of

1 Natural Resources.

2 MR. YOUNG: Lenny Young, present.

3 MS. GRANTHAM: Utilities and
4 Transportation Commission.

5 MS. BREWSTER: Stacey Brewster,
6 present.

7 MS. GRANTHAM: For local government
8 and optional State agencies: For the Horse Heaven
9 project, for Benton County, Ed Brost.

10 MR. BROST: Ed is here.

11 MS. GRANTHAM: For the -- excuse me.
12 We will not be calling Badger Mountain.

13 For Wautoma Solar, for Benton County, Dave Sharp.

14 MR. SHARP: Dave Sharp, present.

15 MS. GRANTHAM: Washington State
16 Department of Transportation, Paul Gonseth.

17 MR. GONSETH: Paul Gonseth, present.

18 MS. GRANTHAM: For the Hop Hill
19 Solar project, for Benton County, Paul Krupin.

20 For the Carriger Solar project, for Klickitat
21 County, Matt Chiles.

22 For the Wallula Gap project, for Benton County,
23 Adam Fyall.

24 And for the Goldeneye BESS project, for Skagit
25 County, Rob Eckroth.

1 MR. ECKROTH: Robby Eckroth,
2 present.

3 MS. GRANTHAM: Assistant attorney
4 generals: Jon Thompson.

5 MR. THOMPSON: Present.

6 MS. GRANTHAM: And Zack Packer.

7 Administrative law judges: Adam Torem.

8 ALJ TOREM: This is Judge Torem.

9 MS. GRANTHAM: Laura Bradley.

10 Dan Gerard.

11 And Travis Dupree.

12 For Council staff, I will call those who will be
13 anticipated to speak today.

14 Ami Hafkemeyer.

15 MS. HAFKEMEYER: Present.

16 MS. GRANTHAM: Amy Moon.

17 MS. MOON: Present.

18 MS. GRANTHAM: Sara Randolph.

19 Lance Caputo.

20 MR. CAPUTO: Present.

21 MS. GRANTHAM: John Barnes.

22 MR. BARNES: Present.

23 MS. GRANTHAM: Joanne Snarski.

24 MS. SNARSKI: Present.

25 MS. GRANTHAM: And Zia Ahmed.

1 MR. AHMED: Present.

2 MS. GRANTHAM: For operational
3 updates: Kittitas Valley wind project.

4 MR. CASEDAY: Jarred Caseday,
5 present.

6 MS. GRANTHAM: Wild Horse Wind Power
7 Project.

8 MS. GALBRAITH: Jennifer Galbraith,
9 present.

10 MS. GRANTHAM: Grays Harbor Energy
11 Center.
12 Chehalis Generation Facility.

13 MR. SMITH: Jeremy Smith, present.

14 MS. GRANTHAM: Columbia Generating
15 Station.

16 MR. MEHINAGIC: Denis Mehinagic,
17 present.

18 MS. GRANTHAM: Columbia Solar.

19 MR. CUSHING: Thomas Cushing,
20 present.

21 MS. GRANTHAM: And Goose Prairie
22 Solar.

23 MR. CRIST: Jacob Crist, present.

24 MS. GRANTHAM: And do we have anyone
25 present for the counsel for the environment?

1 MS. REYNEVELD: Yes. Sarah
2 Reyneveld and Yuriy Korol are present.

3 MS. GRANTHAM: Thank you.
4 Chair, there is a quorum for all councils.

5 CHAIR DREW: Thank you.
6 Moving on to the proposed agenda. Council
7 members, you have that in front of us.

8 Is there a motion to adopt the proposed agenda?

9 MR. YOUNG: Lenny Young. So moved.

10 CHAIR DREW: Second?

11 MS. OSBORNE: Elizabeth Osborne.
12 Second.

13 CHAIR DREW: Thank you.

14 Any discussion?

15 All those in favor, say "aye."

16 MULTIPLE SPEAKERS: Aye.

17 CHAIR DREW: Opposed? The agenda is
18 adopted.

19 Moving on to the monthly meeting minutes. Is
20 there a motion to approve the monthly meeting minutes?

21 MS. BREWSTER: Stacey Brewster. So
22 moved.

23 CHAIR DREW: Second?

24 MR. LIVINGSTON: Mike Livingston.
25 Second.

1 CHAIR DREW: Thank you.

2 I have a few minor changes.

3 First of all, on Page 14, Line 9, "star" should be
4 "start."

5 On Page 33, Line 13, delete the word "date."

6 On Page 53, Line 3, delete the word "from."

7 And on Page 55, Line 6, the word "engage" should
8 be "engagement."

9 Does anyone else have any corrections to the
10 minutes?

11 Hearing none, all those in favor of the --
12 approving the amended minutes, please say "aye."

13 MULTIPLE SPEAKERS: Aye.

14 CHAIR DREW: Opposed?

15 The July minutes, as amended, are approved.

16 Moving on to our agenda for operational updates.
17 Kittitas Valley wind project. Mr. Caseday.

18 MR. CASEDAY: Yeah, good afternoon,
19 Chair Drew, EFSEC Council, and staff. This is Jarred
20 Caseday with EDP Renewables for the Kittitas Valley
21 wind power project.

22 We had nothing nonroutine to report for the
23 period.

24 CHAIR DREW: Thank you.

25 Wild Horse Wind Power Project. Ms. Galbraith.

1 MS. GALBRAITH: Yes. Thank you,
2 Chair Drew, Council members, and EFSEC staff. For the
3 record, this is Jennifer Galbraith representing Puget
4 Sound Energy for the Wild Horse wind facility.

5 For the month of July, I have no nonroutine
6 updates. However, we did get the opportunity to meet
7 with EFSEC site specialist Sara Randolph, who visited
8 Wild Horse on August 15th, and it was great to meet her
9 in person and to show her around the facility and
10 introduce her to staff.

11 CHAIR DREW: Thank you.

12 MS. GALBRAITH: So thank you.

13 CHAIR DREW: Thank you.

14 Chehalis Generation Facility. Jeremy Smith.

15 MR. SMITH: Good afternoon, Chair
16 Drew, Council members, and EFSEC staff. This is Jeremy
17 Smith, the operations manager representing the Chehalis
18 Generation Facility.

19 I do not have anything nonroutine to note for the
20 month of July.

21 CHAIR DREW: Thank you.

22 Grays Harbor Energy Center. Mr. Sherin.

23 MR. SHERIN: Good afternoon, Chair
24 Drew, Council members, and EFSEC staff. This is Chris
25 Sherin, plant manager, Grays Harbor Energy Center.

1 And I do not have anything that was -- that
2 wasn't -- everything was routine for the month of July.

3 CHAIR DREW: Thank you.

4 Columbia Solar. Mr. Cushing.

5 MR. CUSHING: Good afternoon, Chair
6 Drew, Council members, EFSEC staff. This is Thomas
7 Cushing speaking on behalf of Columbia Solar.

8 There are no nonroutine updates to report.

9 CHAIR DREW: Thank you.

10 Columbia Generating Station and WNP-1 and -4.
11 Mr. Mehinagic.

12 MR. MEHINAGIC: Good afternoon,
13 Chair Drew, Council members, EFSEC staff. This is
14 Denis Mehinagic speaking on behalf of Energy Northwest,
15 Columbia Generating Station, and Washington Nuclear
16 Projects 1 and 2.

17 Energy Northwest has been requested to update the
18 Council regarding an event which occurred in June of
19 2023.

20 On Tuesday, June 13th, 2023, while Columbia
21 Generating Station was shut down for a refueling and
22 maintenance outage, the facility experienced an
23 unintended loss conservatively estimated at no more
24 than 300 gallons of oil from a turbine oil heat
25 exchanger when a tube failed during routine

1 maintenance. The oil was introduced to the site
2 cooling system. The oil, Mobil DTE 732, is not a
3 hazardous substance according to the safety data sheet.
4 A comprehensive overview of this event was given during
5 the June 21st, 2023, Council meeting.

6 In a letter received from the Energy Facility Site
7 Evaluation Council on July 7th, 2023, EFSEC concluded
8 that the event was reported in accordance with the
9 requirements of the National Pollutant Discharge
10 Elimination System permit. In addition, since the lube
11 oil cleanup has been completed, no further corrective
12 actions or penalties would be imposed. In a follow-up
13 letter from EFSEC on May 7th, 2024, the incident was
14 officially considered closed.

15 The Department of Ecology's Resource Damage
16 Assessment Committee conducted a comprehensive
17 evaluation of the June 2023 event. On July 22nd, 2024,
18 the committee issued an invoice to Energy Northwest,
19 which has since been paid.

20 CHAIR DREW: Thank you.

21 So this concludes all activities around that
22 incident; is that correct?

23 MR. MEHINAGIC: That is correct.

24 CHAIR DREW: Okay. Thank you.

25 MS. MOON: Chair Drew, this is Amy

1 Moon, a siting specialist. And I just have a couple
2 follow-up things to report to the Council on that just
3 to give a little bit more information about that
4 resource damage assessment.

5 That committee is headed by Ecology. It meets
6 once per month to conduct pre-assessment screenings for
7 oil spills into Washington State waters. The committee
8 consists of Department of Ecology -- that's the
9 chair -- Department of Fish and Wildlife, Department of
10 Natural Resources, State Parks and Recreation
11 Commission, Department of Health, and the Department of
12 Archaeology and Historic Preservation.

13 EFSEC is not a member of that RDA Committee, and
14 the committee has no requirements to report to EFSEC,
15 but this update is to keep the EFSEC Council informed
16 regarding that 2023 lube oil incident.

17 The RDA Committee discussed the release and
18 cleanup in their meeting that they had on September
19 13th, 2023, and the committee authorized a -- the use
20 of a compensation schedule to calculate the damages.
21 The meeting minutes are on the resource damage
22 assessment website that the Council can -- and the
23 public can access.

24 And I spoke with Sam Hunn at Ecology about an
25 overall enforcement packet that goes with the resource

1 damage assessment, and he said that there's three parts
2 to that. There's a natural resource damage where
3 there's an assessment for impacts to the natural
4 resources, and that I believe is the invoice that Denis
5 spoke of.

6 Then there's a cost recovery for the spill
7 response, and it's my understanding that Ecology was
8 the spill response. Sometimes there's Fish and
9 Wildlife is called in. And that monetary recovery
10 amount is coming from the Ecology budget office, and
11 it's not yet ready.

12 And then the third part is a penalty part, and
13 that has not been issued as well. That's, like,
14 their -- the enforcement piece.

15 So that is -- Energy Northwest doesn't have that
16 yet. It's not been finalized. But the Department of
17 Ecology did reach out to EFSEC just to ask about the
18 compliance with the NPDES and wanted just some
19 information on the overall spill, itself, and response.

20 Is there -- have any questions?

21 CHAIR DREW: Thank you.

22 Are there any questions from any Council members?

23 Thank you for that.

24 Okay. Moving on to Goose Prairie Solar project.

25 Mr. Crist.

1 MR. CRIST: Yeah, good afternoon
2 Chair Drew, EFSEC Council, and staff. This is Jacob
3 Crist, senior project manager on behalf of Brookfield
4 Renewable North America, providing the Goose Prairie
5 Solar update for the month of July.

6 The project remained on contractual schedule.
7 Some of our upcoming milestone dates for commissioning
8 activities are in the past as of this meeting. Yeah.
9 However, we did -- we did meet the dates. I don't -- I
10 don't think that we can necessarily consider the start
11 of our 90-day soak and hot commissioning of inverters
12 as of the 21st yet. We -- we're going through
13 commissioning activities, running into some issues that
14 are not unexpected, and we're working through those
15 issues before we can get sync with the utility.

16 Were considered mechanically complete
17 contractually. We are still expecting on or around the
18 22nd of November to receive utility sign-off and be
19 considered commercial operational -- commercially
20 operational. And then substantial completion, we are
21 tracking right now for Christmas Eve of this year.
22 Hopefully we can pull that back a few days.

23 All major scope items are complete from a
24 construction standpoint. Again, we're in the
25 commissioning phase at this point.

1 Cleanup items and current punch list items that we
2 were tracking are complete. And all that remains are
3 the back-feeding of the substation -- or the hot
4 commissioning and the BPA testing along with some minor
5 punch list items that will come from the hot
6 commissioning activities and the BPA testing pieces.

7 We have submitted, that I'm aware of, all of our
8 O&M site certificate deliverables that are required
9 prior -- 90 days prior to COD and that they are in with
10 the Council for review. And then no discharge was
11 reported on-site in the month of July, and we did
12 have -- continue with the frequent monitoring through
13 WSP with no findings reported for July.

14 Any questions?

15 CHAIR DREW: What I understand you
16 to say is that you're going through the final
17 preparation for completion with the utility, and you
18 expect that to be done November 20th to 22nd and to be
19 fully operational by the end of the year; is that
20 correct?

21 MR. CRIST: Yes. So -- yes. Our
22 utility sign-off date is expected around November 22nd.
23 And that is -- that is a 90-day built-in requirement
24 with BPA.

25 CHAIR DREW: Okay.

1 MR. CRIST: And then from an offtake
2 perspective --

3 CHAIR DREW: Yes.

4 MR. CRIST: -- yeah, our expectation
5 is that we can declare commercial operation -- we can
6 declare COD from an offtaker on the 22nd of November.
7 However, our project will not be substantially complete
8 from a contractual standpoint with our contractor until
9 December 24th. There are two tests that they have to
10 meet, an availability test and a capacity test, that
11 they have to basically prove that the site can generate
12 what they said it could when they built it and that it
13 is available -- it has a high percentage of
14 availability in the month or months of the year that it
15 will be tested in.

16 CHAIR DREW: Okay. And can you --
17 I'm not bringing to mind who is going to be the
18 offtaker for your project.

19 MR. CRIST: Yeah, I would have to
20 get back to you, the Council, on that one.

21 CHAIR DREW: Okay.

22 MR. CRIST: I can work through Sara,
23 Sara Randolph, and provide that information.

24 CHAIR DREW: That would be great.
25 Thank you.

1 Any other questions --

2 MR. CRIST: Thank you.

3 CHAIR DREW: -- from Council
4 members?

5 Okay. High Top and Ostrea. We have them
6 together.

7 Project updates. Is Ms. Randolph...? Mr. Barnes.

8 MR. BARNES: Thank you, Chair Drew.

9 For the record, this is John Barnes on behalf of
10 Sara Randolph, site specialist for the High Top and
11 Ostrea project.

12 EFSEC staff received a draft of the initial site
13 restoration plan, or ISRP, from the certificate holder,
14 which is available to you in your packet. Staff has
15 reviewed the draft in consultation with our independent
16 contractor and our attorney general, determined that
17 the plan complies with the facility site certification
18 agreement, or SCA, and in accordance with Washington
19 Administrative Code, or WAC, 463-72.

20 The ISRP was posted to the comments section of the
21 EFSEC website for a public comment period from August
22 14th, 2024, to August 18th, 2024. We did not receive
23 any public comments.

24 The ISRP is required to be approved by the Council
25 per WAC 463-72-030. At this time, staff recommend the

1 Council vote to approve the ISRP as provided.

2 We have no other updates at this time.

3 CHAIR DREW: Thank you.

4 So, Council members, you have received the copy of
5 the initial site restoration plan. And this we're
6 talking about is for Ostrea as the one going forward at
7 this point in time. High Top's a little bit longer in
8 its -- it hasn't come up to this point yet, so -- as
9 they're two separate projects.

10 What I'm looking for is a motion to approve the
11 initial site restoration plan.

12 Is there a motion to do so?

13 MR. YOUNG: Lenny Young. I move
14 approval of the Ostrea ISRP.

15 CHAIR DREW: Thank you.

16 MS. BREWSTER: Stacey Brewster.
17 Second. Thanks.

18 CHAIR DREW: Are there any comments
19 or questions for staff?

20 Hearing none. All those in favor, signify by
21 saying "aye."

22 MULTIPLE SPEAKERS: Aye.

23 CHAIR DREW: The motion is approved
24 for the initial site restoration plan for the Ostrea
25 project. Thank you.

1 Horse Heaven Wind Farm project update. Ms. Moon.
2 MS. MOON: Good afternoon, Council
3 Chair Drew and EFSEC Council members. Once again, for
4 the record, this is Amy Moon reporting on the Horse
5 Heaven wind project.

6 As requested, EFSEC staff have prepared language
7 as discussed by the Council at the July 17th, 2024,
8 Council meeting to address feedback and comments
9 provided by the governor's office on that draft SCA and
10 recommendation.

11 Proposed changes to the draft site certification
12 agreement documents reflecting Council direction on
13 mitigation measures have been provided to Council for
14 review and are currently out for public comment. That
15 comment period was -- is August 19th through the 25th.
16 It closes at 11:59 p.m. on the 25th.

17 Comments will be provided to the Council ahead of
18 a special meeting that is scheduled for August 29th at
19 3 p.m.

20 Does the Council have any questions?

21 CHAIR DREW: Are there any questions
22 from Council members?

23 Okay. Thank you.

24 Moving on to the Wautoma project update.

25 Mr. Caputo.

1 MR. CAPUTO: Thank you, Chair Drew
2 and Council members.

3 The adjudicative hearing for the Wautoma Solar
4 energy project is scheduled for next month, on
5 Wednesday, September 25th, 2024, beginning at 9 a.m.
6 and lasting until 5 p.m., if necessary. Staff are
7 working to schedule the public comment portion of the
8 adjudication. Thank you.

9 May I answer any questions?

10 CHAIR DREW: Are there any questions
11 for Mr. Caputo?

12 Thank you.

13 Hop Hill Solar project. Mr. Barnes.

14 MR. BARNES: Thank you, Chair Drew
15 and Council members. For the record, this is John
16 Barnes, EFSEC staff, for the Hop Hill application.

17 Work is continuing with the applicant to complete
18 studies and reports needed to make a SEPA
19 determination. We continue to coordinate and review
20 the application with our contractor, contracted
21 agencies, and tribal governments.

22 Are there any questions?

23 CHAIR DREW: Any questions?

24 Thank you.

25 Carriger Solar project update. Ms. Snarski.

1 MS. SNARSKI: Thank you, Chair Drew
2 and Council members. This is Joanne Snarski, for the
3 record, the siting specialist for Carriger Solar.

4 On August 1st, we received an updated amendment to
5 the wetland and water bodies delineation reports
6 previously submitted in 2023. This amendment was in
7 response to comments received from Department of
8 Ecology, both in writing and during a field visit
9 conducted earlier this spring. We anticipate final
10 comments from Ecology in early September.

11 Finally, in anticipation of the completion of the
12 traditional and cultural properties study by the Yakama
13 Nation Cultural Resources Program in December of 2024,
14 Chair Drew has initiated a formal government-to-
15 government consultation request with the tribe. We
16 hope to proceed the formal consultation with more
17 informal discussions to address process and timelines.

18 Any questions?

19 CHAIR DREW: Are there any
20 questions?

21 Thank you.

22 Wallula Gap. Mr. Barnes.

23 MR. BARNES: Thank you, Chair Drew
24 and Council members.

25 For the record, this is John Barnes, EFSEC staff,

1 for the Wallula Gap application.

2 The applicant, OneEnergy, has partnered with SWCA
3 Environmental Consultants to conduct and complete a
4 cultural resource survey for the Wallula Gap
5 application. Work is scheduled for August of 2024.
6 Staff are continuing to review the application with our
7 contractor, contracted agencies, and tribal
8 governments.

9 Are there any questions?

10 CHAIR DREW: Did you say that
11 they've contracted for the survey beginning this month?

12 MR. BARNES: Yes.

13 CHAIR DREW: Okay.

14 MR. BARNES: Well, it's not at the
15 beginning, but during this month, yes.

16 CHAIR DREW: Okay. Making sure that
17 that's what I heard. Thank you.

18 Any other questions?

19 Goldeneye BESS project update. Mr. Ahmed.

20 MR. AHMED: Thank you, Chair Drew
21 and Council members. For the record, this is Zia
22 Ahmed, siting specialist for the Goldeneye battery
23 energy storage project.

24 On August 13, 2024, EFSEC arranged a public
25 information hearing and the land-use consistency

1 hearing as required by RCW 80.50.090, WAC 463-26-025,
2 WAC 463-26-035, and WAC 463-26-050 in the Skagit
3 County, Washington.

4 During the public information hearing, comments
5 were recorded. And at the land-use hearing, the
6 applicant and the public provided testimony regarding
7 proposed project consistency and compliance with the
8 land-use planning and zoning ordinances.

9 There were 28 speakers at the public information
10 hearing and seven at the land-use consistency hearing.
11 There were 37 total public comments, including written
12 comments, which include comments from the Skagit County
13 Planning & Development Services, one comment from the
14 Snoqualmie Tribe, and one comment from the Squaxin
15 Tribe.

16 That's all the update I have for now. Let me know
17 if you have any questions.

18 CHAIR DREW: Thank you.

19 Are there any questions from Council members?

20 Thank you very much.

21 And that is our agenda for today's meeting. If
22 there are no other subjects to come before us, which
23 there are not, this meeting is adjourned. Thank you,
24 all.

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(Meeting adjourned at
1:56 p.m.)

1 STATE OF WASHINGTON) I, John M.S. Botelho, CCR, RPR,
2) ss a certified court reporter
3 County of Pierce) in the State of Washington, do
4 hereby certify:

5 That the foregoing Monthly Meeting of the Washington
6 State Energy Facility Site Evaluation Council was conducted
7 in my presence and adjourned on August 21, 2024, and
8 thereafter was transcribed under my direction; that the
9 transcript is a full, true and complete transcript of the
10 said meeting, transcribed to the best of my ability;

11 That I am not a relative, employee, attorney or counsel
12 of any party to this matter or relative or employee of any
13 such attorney or counsel and that I am not financially
14 interested in the said matter or the outcome thereof;

15 IN WITNESS WHEREOF, I have hereunto set my hand
16 this 5th day of September, 2024.

17 _____
18 /s/John M.S. Botelho, CCR, RPR
19 Certified Court Reporter No. 2976
20 (Certification expires 5/26/2025.)
21
22
23
24
25