# AGENDA

## MONTHLY MEETING
**Tuesday August 17, 2021**
**1:30 PM**

### 1. Call to Order
- Kathleen Drew, EFSEC Chair

### 2. Roll Call
- Joan Owens, EFSEC Staff

### 3. Proposed Agenda
- Kathleen Drew, EFSEC Chair

### 4. Minutes
- **Meeting Minutes**
  - July 20, 2021 Monthly Meeting Minutes

### 5. Projects
- **a. Kittitas Valley Wind Project**
  - Operational Updates
- **b. Wild Horse Wind Power Project**
  - Operational Updates
- **c. Chehalis Generation Facility**
  - Operational Updates
- **d. Grays Harbor Energy Center**
  - Operational Updates
- **e. Columbia Generating Station**
  - Operational Updates
- **f. WNP – 1/4**
  - Non-Operational Updates
- **g. Columbia Solar**
  - Project Updates
  - SCA Update
- **h. Desert Claim**
  - Project Updates
- **i. Horse Heaven Wind Farm**
  - Project Updates
- **j. Goose Prairie Solar**
  - Project Updates

### 6. Adjourn
- Kathleen Drew, EFSEC Chair

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*Note: “FINAL ACTION” means a collective positive or negative decision, or an actual vote by a majority of the members of a governing body when sitting as a body or entity, upon a motion, proposal, resolution, order, or ordinance.*

RCW 42.30.020
WASHINGTON STATE
ENERGY FACILITY SITE EVALUATION COUNCIL
Tuesday, July 20, 2021
1:30 P.M.

Telephonic Monthly Council Meeting
Verbatim Transcript of Proceedings

DATE TAKEN: JULY 20, 2021
REPORTED BY: TAYLER GARLINGHOUSE, CCR 3358

APPEARANCES
Councilmembers:
KATHLEEN DREW, Chair
KATE KELLY, Department of Commerce
ROBERT DENGEL, Department of Ecology
LENNY YOUNG, Department of Natural Resources
STACEY BREWSTER, UTC
Local Government and Optional State Agencies
Goose Prairie:
BILL SAURIOL
Horse Heaven Project:
DEREK SANDISON
Assistant Attorney General:
JON THOMPSON
EFSEC Staff:
JOAN OWENS
AMI HAFKEMEYER
AMY MOON
KYLE OVERTON
SONIA BUMPUS
PATTY BETTS
JOE WOOD
SEAN CHISHOLM
STEW HENDERSON
Also in Attendance:
ERIC MELBARDIS, Kittitas Valley
JENNIFER GALBRAITH, Wild Horse
MARY RAMOS, Columbia Generating Station
BILL SHERMAN, Counsel for The Environment
MEGAN SALLOMI, Counsel for The Environment
OWEN HUDO, Tuiuuso Energy
BLAKE BJORNSON, One Energy
DAVID KOBUS, Scout Clean Energy
TIM McMAHAN, Stel Rives
CHRIS SHERIN, Grays Harbor Energy Center
ED BROST, Benton County
JUDGE TOREM

LACEY, WASHINGTON; JULY 20, 2021
1:30 P.M.

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PROCEEDINGS

CHAIR DREW: Good afternoon. This is Kathleen Drew, Chair of the Energy Facility Site Evaluation Council. Our July meeting comes to order now.

Ms. Owens, will you call the roll?

MS. OWENS: Department of Commerce?

MS. KELLY: Kate Kelly, present.

MS. OWENS: Department of Ecology?

MR. DENGEL: Rob Dengel, present.

MS. OWENS: Department of Fish and Wildlife?

CHAIR DREW: Excused.

MS. OWENS: Department of Natural Resources?

MR. YOUNG: Lenny Young, present.

MS. OWENS: Utilities and Transportation Commission?

MR. BREWSTER: Stacey Brewster, present.

MS. OWENS: Local government and optional state agencies for the Goose Prairie Project, Department of Transportation?

MR. SAURIOL: Bill Sauriol, present.

MS. OWENS: For the Horse Heave Project, Department of Agriculture?

MR. SANDISON: Derek Sandison, present.

MS. OWENS: And for Benton County?

The Assistant Attorney General?

MR. THOMPSON: Jon Thompson, present.

MS. OWENS: Administrative law judges, Johnette Sullivan?

Adam Torem?

Okay. For EFSEC Council Staff, Sonia Bumpus?

Ami Hafkemeyer?

MS. BUMPUS: Sonia Bumpus is present.

MS. OWENS: Oh, thank you, Sonia.

Ami Hafkemeyer?

Amy Moon?

MS. MOON: Present, thanks.

MS. OWENS: Kyle Overton?

MR. OVERTON: Kyle Overton, here.

MS. OWENS: Joe Wood?

MR. WOOD: Joe Wood, present.

MS. OWENS: Sean Chisholm?

MR. CHISHOLM: Sean Chisholm, present.

MS. OWENS: Patty Betts?

MS. BETTS: Patty Betts, present.
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<tr>
<td>1 MS. OWENS: Stew Henderson?</td>
<td>1 CHAIR DREW: Are there any changes or corrections? Oops, I need a second.</td>
<td>1 CHAIR DREW: Are there any changes or corrections? Oops, I need a second.</td>
<td>1 approving the minutes from June 15th, please say &quot;aye.&quot;</td>
</tr>
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<td>2 MR. HENDERSON: Here.</td>
<td>2 MS. BREWSTER: This is Stacey Brewster, a second motion.</td>
<td>2 MS. BREWSTER: This is Stacey Brewster, a second motion.</td>
<td>2 COUNCILMEMBERS: Aye.</td>
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<td>3 MS. OWENS: Stephen Posner?</td>
<td>3 MR. MELBARDIS: Thank you.</td>
<td>3 MR. MELBARDIS: Thank you.</td>
<td>3 CHAIR DREW: Opposed?</td>
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<td>4 For our operational facility updates,</td>
<td>4 Are there any changes or corrections?</td>
<td>4 Are there any changes or corrections?</td>
<td>4 Motion carries. The minutes are approved.</td>
</tr>
<tr>
<td>Kittitas Valley Wind Project?</td>
<td>5 Hearing none, all those in favor of approving the proposed -- adopting the proposed agenda, please say &quot;aye.&quot;</td>
<td>5 Hearing none, all those in favor of approving the proposed -- adopting the proposed agenda, please say &quot;aye.&quot;</td>
<td>5 I should also let everybody know that I believe we are live streaming on TVW again this month, so just a heads-up to all of you.</td>
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<td>5 MR. MELBARDIS: Eric Melbardis, present.</td>
<td>5 COUNCILMEMBERS: Opposed?</td>
<td>5 COUNCILMEMBERS: Opposed?</td>
<td>6 CHAIR DREW: Motion carries. The minutes are approved.</td>
</tr>
<tr>
<td>6 MS. OWENS: Wild Horse Wind Power Project?</td>
<td>6 Are there any changes or corrections?</td>
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<td>7 MS. GALBRAITH: Jennifer Galbraith, present.</td>
<td>7 Hearing none, all those in favor of approving the proposed -- adopting the proposed agenda, please say &quot;aye.&quot;</td>
<td>7 Hearing none, all those in favor of approving the proposed -- adopting the proposed agenda, please say &quot;aye.&quot;</td>
<td>7 CHAIR DREW: Motion carries. The minutes are approved.</td>
</tr>
<tr>
<td>8 MS. OWENS: Grays Harbor Energy Center?</td>
<td>8 approving the proposed -- adopting the proposed agenda, please say &quot;aye.&quot;</td>
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<td>7 I should also let everybody know that I believe we are live streaming on TVW again this month, so just a heads-up to all of you.</td>
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<td>9 MR. SHERIN: Grays Harbor Energy Center, Chris Sherin is present.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
<td>7 CHAIR DREW: Opposed?</td>
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<td>11 MR. SHERIN: Chris Sherin is present.</td>
<td>11 Is there a second?</td>
<td>11 Is there a second?</td>
<td>8 I should also let everybody know that I believe we are live streaming on TVW again this month, so just a heads-up to all of you.</td>
</tr>
<tr>
<td>12 MS. OWENS: Columbia Generating Station and WNP-1/4?</td>
<td>12 MR. DENGEL: Rob Dengel, second.</td>
<td>12 MR. DENGEL: Rob Dengel, second.</td>
<td>8 CHAIR DREW: Are there any corrections to the draft minutes from June 15th?</td>
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<td>13 MS. RAMOS: Mary Ramos, present.</td>
<td>13 CHAIR DREW: Are there any corrections to the draft minutes from June 15th?</td>
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</tr>
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<td>14 MS. OWENS: For the Columbia Solar Project?</td>
<td>14 CHAIR DREW: Are there any corrections to the draft minutes from June 15th?</td>
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<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
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<td>15 MR. HURD: Owen Hurd, present.</td>
<td>15 CHAIR DREW: Are there any corrections to the draft minutes from June 15th?</td>
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<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
<tr>
<td>16 MS. OWENS: For the counsel for The Environment?</td>
<td>16 THE COURT REPORTER: Yes, this is Tayler Garlinghouse, present.</td>
<td>16 THE COURT REPORTER: Yes, this is Tayler Garlinghouse, present.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
<tr>
<td>17 MR. SHERMAN: Bill Sherman, here. With me also is Assistant Attorney General Megan Sallomi from our office.</td>
<td>17 MS. BREWSTER: This is Stacey Brewster, a second motion.</td>
<td>17 MS. BREWSTER: This is Stacey Brewster, a second motion.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
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<td>18 MS. OWENS: Thank you.</td>
<td>18 And is our court reporter present?</td>
<td>18 And is our court reporter present?</td>
<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
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<td>19 THE COURT REPORTER: Yes, this is Tayler Garlinghouse, present.</td>
<td>19 MS. KELLY: This is Kate Kelly. I move to approve the minutes from June 15th, 2021.</td>
<td>19 MS. KELLY: This is Kate Kelly. I move to approve the minutes from June 15th, 2021.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
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<td>20 Chair, there is quorum for the regular Council and for the Goose Prairie and Horse Heaven Councils. Chair, you appear to be muted.</td>
<td>20 CHAIR DREW: Thank you.</td>
<td>20 CHAIR DREW: Thank you.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
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<td>21 MR. BROST: I can hear you all.</td>
<td>21 Is there a second?</td>
<td>21 Is there a second?</td>
<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
<tr>
<td>22 CHAIR DREW: I just heard you faintly there, so thank you.</td>
<td>22 MR. DENGEL: Rob Dengel, second.</td>
<td>22 MR. DENGEL: Rob Dengel, second.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
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<tr>
<td>23 Is there anyone else who would like to introduce themselves at this point?</td>
<td>23 CHAIR DREW: Are there any corrections to the draft minutes from June 15th?</td>
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<td>9 COUNCILMEMBERS: Aye.</td>
</tr>
<tr>
<td>24 JUDGE TOREM: This is Judge Torem for the Horse Heaven Wind Project.</td>
<td>24 THE COURT REPORTER: Yes, this is Tayler Garlinghouse, present.</td>
<td>24 THE COURT REPORTER: Yes, this is Tayler Garlinghouse, present.</td>
<td>9 COUNCILMEMBERS: Aye.</td>
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<td>25 CHAIR DREW: Are there any changes or corrections? Oops, I need a second.</td>
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<td>9 COUNCILMEMBERS: Aye.</td>
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CHAIR DREW: Thank you.

Are there any questions?

Congratulations on completing your upgrades and --

MR. SHERIN: Thank you.

CHAIR DREW: -- thank you for your report.

Columbia Generating Station and Washington -- WNP-1/4, Ms. Ramos.

MS. RAMOS: Good afternoon, Chair Drew,

EFSEC Councilmembers, and Staff. This is Mary Ramos reporting for Energy Northwest. I have a few items to report for the month of June.

The first item, in June, Energy Northwest submitted plans for the Columbia Generating Station Deschutes Building fire alarm upgrade. The plans were submitted to close out a finding from the 2020 fire marshal inspection, and we do have a reinspection scheduled for August 4th.

The next update I have is that also in June, EFSEC issued a Temporary State Waste Discharge Permit for the Columbia Generating Station and Industrial Development Complex Sanitary Waste Treatment and Disposal System. The temporary permit is effective for five years or until a State Waste Discharge Permit is issued. And I do want to note that we appreciate the opportunity to review the draft temporary permit and work closely with EFSEC prior to issuing.

My last update is that our refueling and maintenance outage concluded on the 19th of June, and our outage was completed in 42 days.

That's all I have.

CHAIR DREW: Thank you.

Are there any questions?

Okay. Thank you very much.

Moving on to our facility update for Columbia Solar Project, and this is our first facility update, Mr. Hurd.

MR. HURD: Great. Good afternoon, Chair Drew, Councilmembers, and EFSEC Staff. This is Owen Hurd from TUUSSO Energy reporting on the Columbia Solar Project. We mobilized the week of June 28th, so for the purpose of this update, since we're just getting started, I'll talk a little bit about what happened in June and what's happened since.

In general, we're -- we're leading off with Penstemon followed by Camas and Urtica, and so the schedules are staggered by about two to four weeks. To date, the work has primarily consisted of site prep, so getting BMPs in place, establishing load end areas, and detailed construction surveys to all sites.
Barn demolition was completed last week in Penstemon. We've had several inspections. Golder was on site July 7th and 13th to inspect for environmental compliance on all sites. Northwest Code was on site in Penstemon on July 23rd to inspect underground trenching and electrical work.

Over the next two to three weeks, we will be completing the fence installation, racking delivery, more pile driving on Penstemon, and underground work and equipment paths related to interconnection on Penstemon and Camas and completing BMPs and site prep on Urtica.

The kind of overall timeline for these projects is at high level to get them completed by end of year 2021; however, Camas and Urtica are likely to slide into early 2022. So in terms of, you know, when that -- when the mechanical construction will be complete, we're shooting for end of October for Penstemon, end of November for Camas, and end of December for Urtica.

Equipment delays has probably been the biggest source of schedule uncertainty due to COVID lock-downs and container shortages. We've expedited some equipment piles and skids, and end torque tubes have been pushed out by one and a half to two months at the time of our monthly report submission that you have in front of you. But we've actually gained some of that back in the past week and a half as the torque tubes were sent earlier than -- than we had figured.

So overall, things are moving along according to schedule, and we'll keep you posted as things progress.

CHAIR DREW: Thank you.

Are there any questions from Councilmembers for Mr. Hurd?

Thank you and congratulations on the start of your construction.

MR. HURD: Great. Thank you.

CHAIR DREW: Mr. Overton, I believe you also have comments?

MR. OVERTON: Yes, thank you. I wanted to take the opportunity to update the Council on some upcoming activities for Columbia Solar Project.

EFSEC Staff and the certificate holder are coordinating on the drafting of an application or SCA amendment to terminate the SCAs for the Typha and Fumaria sites. And transfer of control of the Camas, Penstemon, and Urtica sites to Greenbacker Renewable Energy Corporation.

Once a formal application has been received, the application would be provided to the Council for their review and consideration.

Per WAC 463-66-100, the transfer of an SCA requires a public informational meeting to be held prior to the Council making a determination. And a public comment period is not required for this process.

Staff are working to schedule this comment informational meeting and will update the Council as we are able. And as you heard, representatives from TUUSSO, Mr. Owen Hurd, is here to answer any questions if -- if you have any.

CHAIR DREW: So, Mr. Overton, the process is an SCA amendment to complete this; is that correct?

MR. OVERTON: Correct. Yes, there's several moving parts here, and we've been working closely with the applicant and Jon Thompson to make it as clear as possible in that application document about what the process is and what to expect moving forward. So once that's finalized, again, that will be provided to the Council and should hopefully outline what to look forward to in this process.

CHAIR DREW: Yeah, that -- that's why I wanted to make it clear. It's not a new application, but an amendment to the existing SCA?

MR. OVERTON: Correct, yes.
25. **defining all the acronyms again, put simply, the SEPA**

24. **So without -- let me go back. Without**

23. **June 10th, 2021.**

22. **Project closed after a 30-day public comment period on**

21. **Impact Statement, or EIS, for the Horse Heaven Wind**

20. **request for comments on the scope of an Environmental**

19. **Project. The comment period for the State Environmental**

18. **Moon providing an update on the Horse Heaven Wind**

17. **And now the Horse Heaven Wind Project,**

16. **Chair Ms. Moon?**

15. **So, again, good afternoon, Council Chair**

14. **Ms. Moon?**

13. **Drew and Councilmembers. For the record, this is Amy**

12. **Moon providing an update on the Desert Claim Project.**

11. **EFSEC Staff continue to coordinate with Desert Claim;**

10. **there are no project updates at this time.**

9. **CHAIR DREW: Thank you.**

8. **Moving on to the Desert Claim Wind Power**

7. **request was for information on habitat in preparation**

6. **The SEPA process is underway, and EFSEC**

5. **received a draft scoping memo from our contractor**

4. **July 12th, 2021. The scoping memo provides**

3. **recommendations on resource topics for EFSEC Staff to**

2. **consider in the draft EIS; however, the EFSEC SEPA**

1. **responsible official, which is Sonia Bumpus, will**

in their review of the project proposal.

**The SEPA process is underway, and EFSEC received a draft scoping memo from our contractor July 12th, 2021. The scoping memo provides recommendations on resource topics for EFSEC Staff to consider in the draft EIS; however, the EFSEC SEPA responsible official, which is Sonia Bumpus, will determine the resource topics that will be considered and presented in the draft EIS.**

**EFSEC Staff are currently in the process of presenting scoping recommendations to the SEPA responsible official. The scoping decision will inform the overall project schedule development. Once the scope is determined, the draft EIS, or DEIS, will be prepared. At this time, Staff are anticipating a 30-day public comment period for the DEIS.**

**Additionally, Staff are coordinating with Judge Torem to schedule the next steps for adjudicative process.**

**That was a lot. Does the Council have any questions?**

**CHAIR DREW: So if I could ask a couple of questions here. First of all, I hear that we had numerous, more than dozens, in the 300s, comments on scoping. So we're working our way -- the Staff, not the Council, because that's the Staff's role -- through those and with the consultant, and that we received initial information from the consultant review. At the same time sounds like after that, a second -- another data request was sent out to the applicant. And so I guess the question is either for you or Ms. Bumpus. Are we waiting for responses from that for Ms. Bumpus to complete work on the final EIS reports that we will be requesting?**

**MS. MOON: Well, let me take a stab at that first and then Sonia can add to it. We did get a response to Data Request No. 1 this past week, and so we will be evaluating that. And then we sent out a Data Request No. 2, but the response isn't due back until mid August and then we'll -- we'll evaluate that as well. But the -- the scoping memo is really what informs the SEPA responsible official of what analysis and topics need to be covered in the draft EIS, and the data requests of course will inform the draft EIS. And so we've been sending out data requests for information that we feel needs to be clarified from the application, and all of that informs the draft EIS. And then we're anticipating more data requests as the process moves forward, because as a process moves forward, things need to be clarified. Did comment period for scoping for the EIS closed on June 10th.

**A total of 361 comments were received during the comment period. EFSEC Staff are processing the comments and working with our consultants, Golder, to identify the resources that require detailed analysis in the EIS.**

**Data requests were submitted to the applicants May 27th and July 16th of 2021. The May data request was for information on habitat in preparation for the applicant to conduct 2021 field surveys. The July data request was for additional information and clarification on several resource topic areas including earth, air, surface water and wetlands, water source, vegetation, wildlife, energy and natural resources, land and shoreline use, cultural historic, aesthetics, light and glare, noise, environmental health, the heat dissipation, transportation, storm water, and waste water. So it was a fairly long list for data requests.**

**The data requests informed the SEPA scoping process as well as preparation of the draft EIS. A site visit is scheduled with the Washington Department of Fish and Wildlife, EFSEC, and the applicant for July 23rd, 2021, so that's this Friday. The site visit was requested by WDFW to assist in their review of the project proposal.**
CHAIR DREW: That did. And when you talk about the 30-day public comment period for the draft EIS, it will probably be a few months before the draft EIS is completed. We don’t have a timeline yet, but --

MS. MOON: Well, the comment period comes after the draft EIS is issued for the public to comment on it, but no, we’re developing that timeline, and that’s really tied in with scoping and what the SEPA responsible official puts forward as topics that need to be in the EIS or the draft EIS.

CHAIR DREW: And that information will be published on our website when that is completed in terms of the scoping memo?

MS. MOON: Yeah, correct. So EFSEC responsible official, Sonia Bumpus, will issue a letter or a memo that outlines what will be in the draft EIS, and that will be posted for the public to see, and we will notify the Council and make those statements at a Council meeting in the future.

CHAIR DREW: Thank you very much. It is a complicated process, and I would add that the adjudication will not start until after the draft EIS is issued, so just for the Councilmembers to know what -- what are on the next steps.

I see Mr. Brost, you have some comments or questions; is that what I’m seeing? I see you popping in and out on the side. I can’t hear you.

MR. BROST: Can you hear me now?

CHAIR DREW: Yes, there you are.

MR. BROST: Okay. So no, I don’t have any questions. I was just listening intently.

CHAIR DREW: Okay. Thank you.

Do other Councilmembers have any questions?

Okay. Thank you very much. That was a lot of information, and we look forward to additional information.

Again, the comments from scoping are available on our website under Horse Heaven Project for the public to look at as well.

Moving on to the Goose Prairie Solar Project, Mr. Overton’s back.

MR. OVERTON: Yes, thank you. This is Kyle Overton, the site specialist for the Goose Prairie Project. The SEPA public comment period for the Goose Prairie Project ended on July 8th and 16 comments were received, which are available to view on the EFSEC website. Several substantial comments were received, and Staff are in the process of reviewing these comments and are also drafting revisions to the Mitigated

Determination of Nonsignature, or MDNS.

WAC 463-43-050 requires that a SEPA determination be made prior to making a decision on the applicant’s request for expedited processing. And it is EFSEC Staff’s recommendation that a decision on expedited processing not be made until the revisions to the MDNS are finalized.

Staff are also recommending a special meeting be held on August 6th for the Council to make a final decision on expedited processing.

Are there any questions?

CHAIR DREW: So the meeting is scheduled for August 6th at 11:00 a.m.?

MR. OVERTON: I think proposing the meeting be on August 6th. I don’t have details on the time.

Maybe Amy is there or Sonia.

MS. HAFKEMEYER: Chair Drew, this is Amy Hafkemeyer. Yes, we do have a special Council meeting scheduled, but Staff are still preparing the notice for -- for 11:00 a.m. on Friday, August 6th.

CHAIR DREW: Thank you.

For those of you who know our Ms. Amy Kidder, she has changed her last name to Hafkemeyer, but it is the same Amy. Congratulations.

MS. HAFKEMEYER: Thank you.

The last item on our agenda is the cost allocations for the quarter, Ms. Bumpus.

MS. BUMPUS: Thank you, and, again, good afternoon, Chair Drew and Councilmembers. For the record, this is Sonia Bumpus. As we do at the beginning of every new quarter, we have the non-direct cost allocations percentages. This is for first quarter fiscal year 2022 covering July 1, 2021, through September 30th, 2021.

For Kittitas Valley Wind Power Project, 6 percent; Wild Horse, 6 percent; Columbia Generation Station, 26 percent; Columbia Solar, 11 percent; WNP-1, 3 percent; Whistling Ridge, 3 percent; Grays Harbor 1&2, 10 percent; Chehalis, 10 percent; Desert Claim, 3 percent; Goose Prairie Solar, 10 percent; and Horse Heaven Wind Farm, 12 percent.

And that concludes my update for the
nondirect cost allocations.

CHAIR DREW: Thank you.

We are at the end of our formal agenda, and at this point, what I would like to do is you heard them introduced at the beginning of our Council meeting, but we have two siting and compliance specialists who have joined our Staff. So at this point, I would like to welcome Joe Wood and Sean Chisholm, and you will see Joe is working on the transmission quarter -- the transmission work group and the SEPA -- the mapping project with the Department of Defense and Commerce and Stew Henderson as well as Sean Chisholm.

There's Joe, so welcome to the staff, Joe.

And Sean Chisholm, and he is working to learn the active projects that are in front of us and perhaps some of the new ones we anticipate coming our way. So you will hear more.

And, Ms. Hafkemeyer, I hear that perhaps you would like to also welcome the Staff?

MS. HAFKEMEYER: Oh, yes. I didn't have much more to add except to say that Joe and Sean have joined us at a very busy time and have jumped right in and are keeping their heads above water quite well.

CHAIR DREW: Thank you.

And welcome to the team, and I know the Councilmembers will -- and the public will get to know you over time. So appreciate that you were willing to join us and work on these projects before us.

With that, our meeting is concluded, and I want to thank everyone for participating and encourage you to stay informed on the projects in front of us through our website and to communicate with us, especially the Staff, because as many of you know, the Council doesn't respond directly because we are waiting for the Staff to complete the EIS work to complete our process on these projects.

So please continue to check our websites for updated information, and we look forward to our future meetings. The meeting is adjourned. Thank you.

(Adjourned at 2:03 p.m.)
14:9 16:3,23 17:8
17:16 21:24 22:9
24:12 26:1
Councils 6:4
counsel 2:21,21
5:17
County 2:24 4:4
27:4
couple 19:22
course 20:19
court 5:23,24
covered 20:18
covering 24:16
COVID 13:22
cultural 18:16
currently 10:17
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Verbatim Transcript of Monthly Council Meeting - 7/20/2021
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</table>

**Notes:**
- Week 26:12 refers to the 26th week of the year 2012.
- Days 12 refer to the 12th day of the week.
- Events include dates and descriptions of events such as "willing wind," "20:14," etc.
- The table includes dates like 20:14, 22:16, 2020, and 2021, indicating a focus on dates and years.
- This table may be associated with a discussion of environmental or weather events, given terms like "wildfires," "wildlife," and "wind."
Facility Name: Kittitas Valley Wind Power Project
Operator: EDP Renewables
Report Date: August 2
Reporting Period: July 2021
Site Contact: Eric Melbardis, Sr Operations Manager
Facility SCA Status: Operational

Operations & Maintenance (only applicable for operating facilities)
- Power generated: 47,573 MWh
- Wind speed: 11 m/s
- Capacity Factor: 63.43%

Environmental Compliance
- No incidents
- Sent annual TAC update email to remaining TAC members

Safety Compliance
- Nothing to report

Current or Upcoming Projects
- Nothing to report

Other
- No sound complaints
- No shadow flicker complaints
EFSEC Monthly Council Meeting – Facility Update

Facility Name: Wild Horse Wind Facility
Operator: Puget Sound Energy
Report Date: August 6, 2021
Report Period: July 2021
Site Contact: Jennifer Galbraith
SCA Status: Operational

Operations & Maintenance
July generation totaled 40,976 MWh for an average capacity factor of 20.20%.

Environmental Compliance
Nothing to report.

Safety Compliance
Nothing to report.

Current or Upcoming Projects
Nothing to report.

Other
The Renewable Energy Center (visitor center) opened to the public on July 1st. Additional safety protocols have been implemented based on WA State and L&I Guidelines as well as specific PSE policy in regards to COVID-19 to provide a safe and healthy environment for our employees, guests, and others that visit our facility.
EFSEC Monthly Council Meeting – Facility Update

Facility Name: Chehalis Generation Facility
Operator: PacifiCorp
Report Date: August 6, 2021
Reporting Period: July 2021
Site Contact: Mark A. Miller, Plant Manager
Facility SCA Status: Operational

Operations & Maintenance
- Relevant energy generation information, such as wind speed, number of windy or sunny days, gas line supply updates, etc.

- 189,946 MW-hrs generated in July for year-to-date generation of 1,289,968 MW-hrs and a YTD capacity factor of 51.5%.
- Water purchase for electric generation purposes from the City of Chehalis was curtailed on July 8, 2021. EFSEC Permit conditions require the Chehalis Generation Facility cease water purchases from the City of Chehalis once the Chehalis River flow has reached less than 165 cubic feet per second (CFS) as measured at the United States Geological Survey (USGS) Grand Mound metering station. (#12027500)
  - The USGS re-calibrated their river height and flow monitor gauges on July 29th and retroactively restated the river flow data back to their last calibration date of May 18, 2021. The effect of this was to increase river flow values during the period of curtailed water purchases which would have allowed the Chehalis to continue to purchase water from the City of Chehalis.
  - The Chehalis Generation Facility hasn’t pulled any water, other than for potable purposes, since July 8, 2021. The river flow as of August 6, 2021 as reported by the USGS gauge was 131 CFS.
  - Storage capacity of water as of August 6, 2021 was at 49.7% or roughly 30 days of water supply remaining for electric generation.

The following information must be reported to the Council if applicable to the facility:

Environmental Compliance
- Permit status if any changes.
  - No changes.
- Update on progress or completion of any mitigation measures identified.
  - No issues or updates.
- Any EFSEC-related inspections that occurred.
  - None.
- Any EFSEC-related complaints or violations that occurred.
  - None.
- Brief list of reports submitted to EFSEC during the monthly reporting period.
  - The Chehalis plant submitted the annual Relative Accuracy Test Audit of the continuous emission monitors during the last week of April. The final report submitted to EFSEC staff verified continued compliance with all permit conditions.
  - Wastewater and Stormwater Discharge Monitoring Reports were submitted to the relevant regulatory agencies. The reports provided verification that the plants discharges were within permit limits.

Safety Compliance
- Safety training or improvements that relate to SCA conditions.
  - Zero injuries this reporting period and a total of 2,192 days without a Lost Time Accident.

Current or Upcoming Projects
- Planned site improvements.
  - No planned changes.
- Upcoming permit renewals.
- Additional mitigation improvements or milestones.
  - No issues or updates.

Other
- Current events of note (e.g., Covid response updates, seasonal concerns due to inclement weather, etc.).
  - Nothing to report.
- Personnel changes as they may relate to EFSEC facility contacts (e.g., introducing a new staff member who may provide facility updates to the Council).
  - The Environmental Analyst for the Chehalis plant position is open and has been posted for re-fill. We are currently reviewing applications for this position.
- Public outreach of interest (e.g., schools, public, facility outreach).
  - Nothing to report.

Respectfully,

Mark A. Miller P75451
Manager, Gas Plant
Chehalis Generation Facility
EFSEC Monthly Council Meeting – Facility Update

Facility Name: Grays Harbor Energy Center
Operator: Grays Harbor Energy LLC
Report Date: August 17, 2021
Reporting Period: July 2021
Site Contact: Chris Sherin
Facility SCA Status: Operational

Operations & Maintenance
-GHEC generated 412,558MWh during the month and 1,545,844MWh YTD.

The following information must be reported to the Council if applicable to the facility:

Environmental Compliance
-There were no emission, outfall, or storm water deviations, during the month.
-Routine monthly and quarterly reporting to EFSEC
  • Monthly Outfall Discharge Monitor Report (DMR)
  • Quarterly EDR
-GHEC submitted a revision to our Receiving Water Study Plan.

Safety Compliance
-None.

Current or Upcoming Projects
-None.

Other
-None.
Facility Name: Columbia Generating Station and Washington Nuclear Project 1 and 4 (WNP-1/4)
Operator: Energy Northwest
Report Date: August 3, 2021
Reporting Period: July 2021
Site Contact: Marshall Schmitt
Facility SCA Status: (Pre-construction/Construction/Operational/Decommission): Operational

CGS Net Electrical Generation July 2021: 845,579 MW-Hrs

Environmental Compliance
A quarterly environmental compliance audit of Energy Northwest was conducted on 7/21/21 via teleconference. No issues/violations were identified. The next audit will occur in October 2021.

EN submitted proposed minor revisions to the CGS Groundwater Quality Assurance Project Plan and has requested EFSEC approval by 10/31/21 (if possible).

Current or Upcoming Projects
N/A

Other
On 7/29/21, Energy Northwest’s Executive Board named Robert (Bob) Schuetz as the agency’s CEO, effective Aug. 7. Mr. Schuetz joined EN in 2013. He was promoted to plant general manager for Columbia Generating Station in 2014 and became site vice president in 2018. Before joining EN, he served as a plant evaluation team leader for the Institute of Nuclear Power Operations (INPO). Mr. Schuetz is a 28-year U.S. Navy veteran who retired from service as the deputy commander and chief of staff for the U.S. Pacific Fleet Submarine Force, where he oversaw more than 7,000 service members operating 36 ships from four bases.
EFSEC Monthly Council Meeting Facility Update

Facility Name: Columbia Solar Projects (Penstemon, Camas and Urtica)
Operator: Tuusso Energy, LLC
Report Date: August 6, 2021
Reporting Period: 30-days ending August 6, 2021
Site Contact: Owen Hurd
Facility SCA Status: Construction

Construction Status
- Penstemon
  - Pile driving 90% complete
  - Medium-voltage underground work complete
  - Racking/tracker installation to begin 8/17
- Camas
  - Construction surveys complete
  - Equipment area pads in progress
  - Pile driving to begin week of Aug 9th
- Urtica
  - Underground work underway at both equipment areas
  - Construction surveys nearly complete (piles locations still in progress)
  - Underground boring between two sections of the array to begin week Aug 9th

Environmental Compliance
- Progress on mitigation measures:
  - Weekly Golder visits and ongoing communication with the field team has ensured compliance with our construction SWPPP
  - All sites BMPS are in place
- Golder and NW Code inspections ongoing, with no issues to report
  - Penstemon: underground and pad work inspections are complete
  - Camas: underground and pad work inspections in progress (as of 8/6/21)
  - Urtica: underground inspections in progress (as of 8/6/21)

Safety Compliance
- Daily safety tailgate meetings in progress
- Borrego safety auditing and monitoring occurring daily

Current or Upcoming Projects
- Further refinement of planting plans

Other
- Currently expecting torque tubes to be delivered on 8/17, after delays from country-wide Covid shut down in Malaysia
- PSE to begin Point of Interconnection work on 8/17-8/26
Desert Claim Wind Power Project

August 2021 project update

[Place holder]
Horse Heaven Wind Project

August 2021 project update

[Place holder]
Goose Prairie Solar Project

August 2021 project update

[Place holder]