# AGENDA

**MONTHLY MEETING**
Tuesday January 19, 2021
1:30 PM

**CONFERENCE CALL ONLY**
Conference number: (360) 407-3810  ID: 214817

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1. **Call to Order**
   - Kathleen Drew, EFSEC Chair

2. **Roll Call**
   - Tammy Mastro, EFSEC Staff

3. **Proposed Agenda**
   - Kathleen Drew, EFSEC Chair

4. **Minutes**
   - Meeting Minutes
     - Kathleen Drew, EFSEC Chair
     - December 15, 2020

5. **Projects**
   a. **Kittitas Valley Wind Project**
     - Operational Updates
     - Eric Melbards, EDP Renewables
   b. **Wild Horse Wind Power Project**
     - Operational Updates
     - Jennifer Diaz, Puget Sound Energy
   c. **Chehalis Generation Facility**
     - Operational Updates
     - Mark Miller, Chehalis Generation
   d. **Desert Claim**
     - Project Updates
     - Amy Moon, EFSEC Staff
   e. **Columbia Solar**
     - Project Updates
     - Kyle Overton, EFSEC Staff
   f. **Columbia Generating Station**
     - Operational Updates
     - Mary Ramos, Energy Northwest
   g. **WNP – 1/4**
     - Non-Operational Updates
     - Mary Ramos, Energy Northwest
   h. **Grays Harbor Energy Center**
     - Operational Updates
     - Chris Sherin, Grays Harbor Energy
     - PSD Amendment 5 update
     - Kyle Overton, EFSEC staff

6. **Other**
   - 3rd Quarter Cost allocation
   - Sonia Bumpus, EFSEC Staff

7. **Adjourn**
   - Kathleen Drew, EFSEC Chair

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*Note: “FINAL ACTION” means a collective positive or negative decision, or an actual vote by a majority of the members of a governing body when sitting as a body or entity, upon a motion, proposal, resolution, order, or ordinance. RCW 42.30.020*
**WASHINGTON STATE**  
**ENERGY FACILITY SITE EVALUATION COUNCIL**  
Lacey, Washington  
December 15, 2020  
1:30 p.m.

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**LACEY, WASHINGTON; DECEMBER 15, 2020**  
1:30 P.M.  
--o0o--  
**PROCEDINGS**  
**CHAIR DREW:** Good afternoon. This is Kathleen Drew, Chair of the Energy Facility Site Evaluation Council, and I call this meeting to order for December 15th.

**Clerk, Ms. Mastro, will you call the roll?**

**MS. MASTRO:** Good afternoon, Chair Drew.

**MS. BREWSTER:** Stacey Brewster, present.

**MS. KELLY:** Kate Kelly, present.

**MR. DENGEL:** Rob Dengel, present.

**MS. MASTRO:** The Department of Natural Resources is vacant.

**Mr. Livingston:** Mike Livingston's present.

**MS. MASTRO:** The Department of Fish and Wildlife?

**MR. LIVINGSTON:** Mike Livingston's present.

**MS. MASTRO:** Mr. Overton is excused.

**MS. MASTRO:** Joan Owens?

**MS. OWENS:** Present.

**MS. MASTRO:** Patty Betts?

**MS. BETTS:** Present.

**MS. MASTRO:** Stew Henderson?

**MR. HENDERSON:** Present.

**MS. MASTRO:** Stephen Posner?

**THE COURT REPORTER:** This is Tayler Garlinghouse, present.

**CHAIR DREW:** Thank you, Ms. Garlinghouse. Chair Drew, there is a quorum for the EFSEC Council.

**CHAIR DREW:** Thank you. I did see Mr. Thompson's name on my list, but I don't --

**MR. THOMPSON:** Yes, I'm sorry. This is Jon Thompson, present.

**CHAIR DREW:** Okay. Great. Thank you.
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<tbody>
<tr>
<td>MS. MASTRO: Thank you, Mr. Thompson.</td>
<td>Are there any corrections to the minutes?</td>
</tr>
<tr>
<td>CHAIR DREW: Are there others who'd like to identify themselves for the record for this meeting?</td>
<td>Hearing none, all those in favor of approving the minutes for November 17th, 2020, please say &quot;aye.&quot;</td>
</tr>
<tr>
<td>MR. MCMANAHAN: Tim McMahan with Stoel Rives.</td>
<td>CHAIR DREW: Opposed? The meeting minutes are adopted.</td>
</tr>
<tr>
<td>MS. MCGAFFEY: Karen McGaffey, Perkins Coie.</td>
<td>We shall now move on to our facility updates. First, Kittitas Valley Wind Project, Mr. Melbardis?</td>
</tr>
<tr>
<td>MR. HURD: Owen Hurd, TE Columbia Solar.</td>
<td>MR. MELBARDIS: Good afternoon, Chair Drew, EFSEC Council, and Staff. This is Eric Melbardis with EDP Renewables for the Kittitas Valley Wind Project. We are celebrating our tenth year of operation this week. For the period -- the reporting period, we had nothing nonroutine.</td>
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<tr>
<td>[Multiple speakers]</td>
<td>CHAIR DREW: Thank you. And I understand from your report, that you are -- you have now brought the maintenance staff in-house rather than contracting for them. So congratulations on your tenth anniversary of operation and also on -- on the actions to have maintenance staff in-house. So thank you for sharing that with us.</td>
</tr>
<tr>
<td>CHAIR DREW: That was Jeremy Smith, Chehalis, and I believe Mary Ramos, Columbia Generating Station.</td>
<td>MR. MELBARDIS: You're welcome.</td>
</tr>
<tr>
<td>MR. MILLER: And Mark Miller with the Chehalis Generation Facility as well.</td>
<td>CHAIR DREW: Wild Horse Wind Power Project?</td>
</tr>
<tr>
<td>CHAIR DREW: Thank you.</td>
<td></td>
</tr>
<tr>
<td>MR. INLOES: Scott Inloes with Department of Ecology.</td>
<td></td>
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<tr>
<td>MS. DE GROOT: Sarah de Groot with Invenergy.</td>
<td></td>
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<tr>
<td>MS. EVANS: Mackenzie Evans with Invenergy.</td>
<td></td>
</tr>
<tr>
<td>MR. SARDUY: Frank Sarduy with South Shore Renewables.</td>
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</tr>
<tr>
<td>MR. MELBARDIS: Eric Melbardis with EDP Renewables.</td>
<td></td>
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<td>MR. MACKEY: Phil Mackey, South Shore</td>
<td></td>
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<table>
<thead>
<tr>
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<tbody>
<tr>
<td>Environmental.</td>
<td></td>
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<tr>
<td>MR. SHERMAN: Bill Sherman as counsel for The Environment from the Attorney General's Office.</td>
<td>Ms. Diaz is not able to be with us, so Ms. Kidder?</td>
</tr>
<tr>
<td>CHAIR DREW: Okay. Thank you.</td>
<td>MS. KIDDER: Thank you. Good afternoon, Chair Drew and Councilmembers. For the record, my name is Ami Kidder. As Chair Drew mentioned, Ms. Diaz is unable to join us for this month's council meeting. You will find the facility's monthly update in your Council packets, and there was nothing nonroutine to report for this period.</td>
</tr>
<tr>
<td>Moving on to the proposed agenda. You see it before you on the screen. Would Councilmembers like to adopt the proposed agenda?</td>
<td>CHAIR DREW: Thank you. Moving on to Chehalis Generation Facility, Mr. Smith?</td>
</tr>
<tr>
<td>MR. DENGEL: This is Rob Dengel, motion to adopt the agenda.</td>
<td>MR. SMITH: Good afternoon, Chair Drew, Council, and EFSEC Staff. This is Jeremy Smith, environmental analyst representing Chehalis Generation Facility. The facility does not have any nonroutine items to report for the previous month.</td>
</tr>
<tr>
<td>MS. KELLY: Kate -- Kate Kelly, second.</td>
<td>CHAIR DREW: Thank you. Moving on to Desert Claim Wind Power Project, Ms. Moon?</td>
</tr>
<tr>
<td>CHAIR DREW: All those in favor, say aye.</td>
<td>MS. MOON: Good afternoon, Council Chair Drew and Councilmembers. For the record, this is Amy Moon providing the update on the Desert Claim Project. EFSEC Staff continue to coordinate with Desert Claim; however, there are no other project updates at this time.</td>
</tr>
<tr>
<td>COUNCILMEMBERS: Aye.</td>
<td></td>
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<tr>
<td>CHAIR DREW: Opposed? The agenda is adopted.</td>
<td></td>
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<tr>
<td>Moving on to the meeting minutes from November 17th, 2020. You received them in your packets. Is there a motion to approve the meeting minutes for November 17th, 2020?</td>
<td></td>
</tr>
<tr>
<td>MS. BREWSTER: This is Stacey Brewster. I move that we approve the meeting minutes from November 17th, 2020.</td>
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<tr>
<td>MR. LIVINGSTON: This is Mike Livingston, I'll second that.</td>
<td></td>
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<tr>
<td>CHAIR DREW: Thank you.</td>
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Verbatim Transcript of Monthly Council Meeting - 12/15/2020

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<tr>
<td><strong>CHAIR DREW:</strong> Thank you.</td>
<td><strong>potential emissions event on the initial startup of the two units on</strong></td>
<td><strong>anticipating the repair to be made within minutes.</strong></td>
</tr>
<tr>
<td><strong>Columbia Solar Project, Ms. Kidder?</strong></td>
<td><strong>November 27th. EFSEC Staff was provided more detailed follow-up on</strong></td>
<td><strong>Dropping the load made the operating gas turbine no longer</strong></td>
</tr>
<tr>
<td><strong>MS. KIDDER:</strong> Thank you, Chair Drew. The certificate holder continues</td>
<td><strong>December 1st. During the startup, Williams Northwest Pipeline</strong></td>
<td><strong>emissions-compliant and began the shutdown window per our permit for</strong></td>
</tr>
<tr>
<td><strong>their preconstruction activity; however, there are no further</strong></td>
<td><strong>failed to deliver adequate pressure to the plant due to a failed</strong></td>
<td><strong>the gas turbine.</strong></td>
</tr>
<tr>
<td><strong>project updates at this time.</strong></td>
<td><strong>valve actuator solenoid. Excuse me. Shortly after starting the</strong></td>
<td><strong>When the repair was not made for the timeline, Williams Northwest</strong></td>
</tr>
<tr>
<td><strong>CHAIR DREW:</strong> Thank you.</td>
<td><strong>second gas turbine on the startup, Grays Harbor Energy Center</strong></td>
<td><strong>Pipeline had provided the operators commence shutdown of the gas</strong></td>
</tr>
<tr>
<td><strong>Moving on to Grays Harbor Energy Center notified EFSEC Staff on</strong></td>
<td><strong>operators not to -- operations continued with the startup of initially</strong></td>
<td><strong>turbine with the intent of quickly restarting the gas turbine prior</strong></td>
</tr>
<tr>
<td><strong>November 28th of a</strong></td>
<td><strong>fired gas turbine. The gas turbine completed startup and was</strong></td>
<td><strong>to full shutdown to minimize emissions.</strong></td>
</tr>
<tr>
<td><strong>Center operational updates, Mr. Sherin?</strong></td>
<td><strong>emissions-compliant. Gas -- gas pressure began to fall again, and</strong></td>
<td><strong>When Williams Northwest Pipeline technician arrived, they</strong></td>
</tr>
<tr>
<td><strong>MR. SHERIN:</strong> Good afternoon, Chair Drew, EFSEC Council, and Staff.</td>
<td><strong>based on the estimated repair time from Williams Northwest Pipeline,</strong></td>
<td><strong>immediately operated the affected blocked valve and the rapid</strong></td>
</tr>
<tr>
<td><strong>This is Mary Ramos reporting for Energy Northwest. For Columbia</strong></td>
<td><strong>the operations center had provided Grays Harbor Energy Center the</strong></td>
<td><strong>increase in gas flow caused a large spike in pressure, more than the</strong></td>
</tr>
<tr>
<td><strong>Generating Station, there are no nonroutine items to report and no</strong></td>
<td><strong>operations dropped load</strong></td>
<td><strong>plant's high pressure limit, and this tripped off the gas turbine</strong></td>
</tr>
<tr>
<td><strong>updates to report.</strong></td>
<td><strong>Center initially.</strong></td>
<td><strong>39 minutes into shutdown.</strong></td>
</tr>
<tr>
<td><strong>CHAIR DREW:</strong> Thank you.</td>
<td><strong>In accordance with R5 of our air operating permit, Grays Harbor</strong></td>
<td><strong>In accordance with R5 of our air operating permit, EFSEC</strong></td>
</tr>
<tr>
<td><strong>Moving on to Columbia Generating Station, Ms. Ramos.</strong></td>
<td><strong>Energy Center is promptly to notify EFSEC of potential deviation from</strong></td>
<td></td>
</tr>
<tr>
<td><strong>MS. RAMOS:</strong> Good afternoon, Chair Drew, EFSEC Council, and Staff.</td>
<td><strong>Conditions 11.3 of the PSD Amendment 4 and AR 2.15.e.i of the air</strong></td>
<td><strong>potential deviation from Conditions 11.3 of the PSD Amendment 4</strong></td>
</tr>
<tr>
<td><strong>This is Mary Ramos reporting for Energy Northwest. For Columbia</strong></td>
<td><strong>operating permit that limits planned shutdowns to 30 minutes.</strong></td>
<td><strong>and AR 2.15.e.i of the air operating permit that limits planned</strong></td>
</tr>
<tr>
<td><strong>Generating Station, there are no nonroutine items to report.</strong></td>
<td><strong>Although the 30-minute limitation was exceeded by nine minutes,</strong></td>
<td><strong>shutdowns to 30 minutes.</strong></td>
</tr>
<tr>
<td><strong>Chair Drew:</strong> Thank you.</td>
<td><strong>none of the air emission permit limitations were exceeded during the</strong></td>
<td><strong>Although the 30-minute limitation was exceeded by nine minutes,</strong></td>
</tr>
<tr>
<td><strong>Moving on, then, to Grays Harbor Energy Center operational updates,</strong></td>
<td><strong>shutdown of gas turbine 2 or during the shutdown or gas turbine</strong></td>
<td><strong>none of the air emission permit limitations were exceeded during</strong></td>
</tr>
<tr>
<td><strong>Mr. Sherin?</strong></td>
<td><strong>1 that occurred initially.</strong></td>
<td><strong>shutdown of gas turbine 2 or</strong></td>
</tr>
<tr>
<td><strong>MR. SHERIN:</strong> Good afternoon, Chair Drew, Councilmembers. We did**</td>
<td><strong>We also have Scott Inloes available on the call with Ecology, who is</strong></td>
<td><strong>We also have Scott Inloes available on the call with Ecology, who is</strong></td>
</tr>
<tr>
<td><strong>have one nonroutine item to report for the month of November.</strong></td>
<td><strong>the primary drafter of the</strong></td>
<td><strong>the primary drafter of the</strong></td>
</tr>
<tr>
<td><strong>Grays Harbor Energy Center notified EFSEC Staff on November 28th of a</strong></td>
<td><strong>Staff was providing updates to the operations center initially.</strong></td>
<td><strong>Staff was providing updates to the operations center initially.</strong></td>
</tr>
<tr>
<td><strong>Page 12</strong></td>
<td><strong>And that's all I have unless there are any questions.</strong></td>
<td><strong>And that's all I have unless there are any questions.</strong></td>
</tr>
<tr>
<td><strong>CHAIR DREW:</strong> Are there any questions from Councilmembers?**</td>
<td><strong>Okay. Thank you for your report. Moving on to the PSD permit, Ms.</strong></td>
<td><strong>Okay. Thank you for your report. Moving on to the PSD</strong></td>
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<tr>
<td><strong>MS. KIDDER:</strong> Thank you. In support of the request to install the**</td>
<td><strong>Kidder?</strong></td>
<td><strong>permit, Ms. Kidder?</strong></td>
</tr>
<tr>
<td><strong>modified Prevention of Significant Deterioration or PSD permit and</strong></td>
<td><strong>Council to vote to release the draft permit and associated fact sheet</strong></td>
<td></td>
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<tr>
<td><strong>sheet have been drafted and provided to the Council for their review.</strong></td>
<td><strong>for public comment. Public comment period would last a minimum of 30</strong></td>
<td><strong>This permit modification does not increase existing emissions limits</strong></td>
</tr>
<tr>
<td><strong>This permit modification does not increase existing emissions limits</strong></td>
<td><strong>days and is currently planned to run from December 16th through January</strong></td>
<td><strong>in the current PSD.</strong></td>
</tr>
<tr>
<td><strong>in the current PSD.</strong></td>
<td><strong>19th. Staff intends a public comment meeting will also be held and is currently planned to take place on January 19th. Notice will be provided through the EFSEC email list, the EFSEC website, and in the Olympian and Daily World newspapers. We also have Scott Inloes available on the call with Ecology, who is the primary drafter of the</strong></td>
<td><strong>We also have Scott Inloes available on the call with Ecology, who is the primary drafter of the</strong></td>
</tr>
</tbody>
</table>
This resolution also directs the facility to combustion turbines 1 and 2.

Are there any questions? Is there a motion to approve the draft permit -- help me with this, Ms. Kidder.

CHAIR DREW: Thank you.

Are there any other comments?

CHAIR DREW: Thank you.

Is there a second?

MS. KELLY: Kate Kelly, second.

CHAIR DREW: Thank you.

Are there questions for Staff, discussion?

Ms. Brewster, did I see you briefly there?

MR. DENGEL: This is Rob Dengel. I'll just note that the issue for units 1 and 2 seem to be very clear and it makes sense to move forward on that. And I know we've already discussed in some detail the concerns on units 3 and 4 coming at a much later date and needing much more further analysis when that's closer to the date where it can actually be undertook and the scope of it can be best understood.

CHAIR DREW: Thank you.

Are there any other comments?

CHAIR DREW: All those opposed?

Okay. I will take the vote on Resolution No. 348. All those this favor, please say aye.

COUNCILMEMBERS: Aye.

The resolution is adopted, and thank you all for your work and to the Staff and to the certificate holder as well. Appreciate all the work that went into -- into this.

So now moving back to the PSD permit, Ms. Bumpus? The action we are being asked to take specifically, please.

MS. BUMPUS: So thank you, Chair Drew. For the record, Sonia Bumpus speaking. The -- the request from Staff is that the Council make a tentative determination to approve the draft PSD permit for Grays Harbor Energy which will then allow EFSEC to move forward with the public comment on the draft permit.

CHAIR DREW: Thank you. And as I understand it, this goes along with the resolution in approving the Advanced Gas Path with minor modifications to our existing PSD permit?

MS. BUMPUS: That's correct, Chair Drew.

CHAIR DREW: So, Councilmembers, is there a motion to tentatively approve the PSD permit subject to public comment?

MS. BREWSTER: This is Stacey Brewster.

I'll move that the Council tentatively approve the draft PSD permit and allow for public comment.

CHAIR DREW: Thank you.

MR. DENGEL: Rob Dengel, second.

CHAIR DREW: Thank you.

Is there further discussion on the draft permit? If not, all those in favor, please say aye.

COUNCILMEMBERS: Aye.

CHAIR DREW: Opposed?
The Council approves the PSD draft permit subject to public comment. Thank you.

Is there additional business to come before the Council? Seeing none, I hope everybody has a very good holiday season and stay safe and healthy in these challenging times and we will meet again after the first of the year. Thank you. Meeting is adjourned.

(Adjourned at 1:50 p.m.)

C E R T I F I C A T E

STATE OF WASHINGTON
COUNTY OF THURSTON

I, Tayler Garlinghouse, a Certified Shorthand Reporter in and for the State of Washington, do hereby certify that the foregoing transcript is true and accurate to the best of my knowledge, skill and ability.

Tayler Garlinghouse, CCR 3358
Facility Name: Kittitas Valley Wind Power Project
Operator: EDP Renewables
Report Date: January 5, 2021
Reporting Period: December 2020
Site Contact: Eric Melbardis, Sr Operations Manager
Facility SCA Status: Operational

**Operations & Maintenance (only applicable for operating facilities)**
- Power generated: 8105 MWh
- Wind speed: 3.6 m/s
- Capacity Factor: 10.8%

**Environmental Compliance**
- No incidents

**Safety Compliance**
- Nothing to report

**Current or Upcoming Projects**
- Nothing to report

**Other**
- No sound complaints
- No shadow flicker complaints
EFSEC Monthly Council Meeting – Facility Update

<table>
<thead>
<tr>
<th>Facility Name:</th>
<th>Wild Horse Wind Facility</th>
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</thead>
<tbody>
<tr>
<td>Operator:</td>
<td>Puget Sound Energy</td>
</tr>
<tr>
<td>Report Date:</td>
<td>January 8, 2021</td>
</tr>
<tr>
<td>Report Period:</td>
<td>December 2020</td>
</tr>
<tr>
<td>Site Contact:</td>
<td>Jennifer Diaz</td>
</tr>
<tr>
<td>SCA Status:</td>
<td>Operational</td>
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</table>

**Operations & Maintenance**
December generation totaled 43,521 MWh for an average capacity factor of 21.46%.

**Environmental Compliance**
Nothing to report.

**Safety Compliance**
No lost-time accidents or safety injuries/illnesses.

**Current or Upcoming Projects**
Nothing to report.

**Other**
Nothing to report.
EFSEC Monthly Council Meeting – Facility Update

Facility Name: Chehalis Generation Facility
Operator: PacifiCorp
Report Date: January 11, 2021
Reporting Period: December 2020
Site Contact: Jeremy Smith
Facility SCA Status: Operational

Operations & Maintenance
-Relevant energy generation information, such as wind speed, number of windy or sunny days, gas line supply updates, etc.
  - 184,671 MW-hrs generated in December for a year-to-date 2,404,658 MW-hrs and a capacity factor of 55.59%.

The following information must be reported to the Council if applicable to the facility:

Environmental Compliance
-Permit status if any changes.
  - No changes.
-Update on progress or completion of any mitigation measures identified.
  - No issues or updates.
-Any EFSEC-related inspections that occurred.
  - None.
-Any EFSEC-related complaints or violations that occurred.
  - Unavoidable cascading excess emissions and permit deviation events December 26 through 29, 2020. Initial notification submitted Tuesday, December 29, 2020 to EFSEC staff via email correspondence. Chehalis management is engaged and continues to coordinate with the offices of EFSEC and SWCAA staff to complete the response to this air deviation.
-Brief list of reports submitted to EFSEC during the monthly reporting period.
  - None

Safety Compliance
-Safety training or improvements that relate to SCA conditions.
  - Zero injuries this reporting period and a total of 1981 days without a Lost Time Accident.

Current or Upcoming Projects
-Planned site improvements.
  - No planned changes.
-Upcoming permit renewals.
  - Title V Air Operating Permit Renewal Package submitted on December 23, 2020.
-Additional mitigation improvements or milestones.
  - No issues or updates.
Other
- Current events of note (e.g., Covid response updates, seasonal concerns due to inclement weather, etc.).
  - Nothing to report.
- Personnel changes as they may relate to EFSEC facility contacts (e.g., introducing a new staff member who may provide facility updates to the Council).
  - Nothing to report.
- Public outreach of interest (e.g., schools, public, facility outreach).
  - Nothing to report.

Respectfully,

Jeremy Smith – P22582
Environmental Analyst
Chehalis Generation Facility
Desert Claim Wind Power Project

January 2021 project update

[Place holder]
Columbia Solar Project

January 2021 project update

[Place holder]
Facility Name: Columbia Generating Station and Washington Nuclear Project 1 and 4 (WNP-1/4)
Operator: Energy Northwest
Report Date: January 5, 2021
Reporting Period: December 2020
Site Contact: Mary Ramos
Facility SCA Status: (Pre-construction/Construction/Operational/Decommission): Operational

CGS Net Electrical Generation for December 2020: 858,272 MW-Hrs

The following information must be reported to the Council if applicable to the facility:

Environmental Compliance
No updates; only routine reports were submitted.

Current or Upcoming Projects

Other
No updates.
Facility Name: Grays Harbor Energy Center  
Operator: Grays Harbor Energy LLC  
Report Date: January 19, 2020  
Reporting Period: December 2020  
Site Contact: Chris Sherin  
Facility SCA Status: Operational

Operations & Maintenance
- GHEC generated 322,253MWh during the month and 2,498,018MWh YTD.

The following information must be reported to the Council if applicable to the facility:

Environmental Compliance
- GHEC PSD amendment in 30day public comment period.  
  There were no emission, outfall, or storm water deviations, during the month.  

Safety Compliance
- None.

Current or Upcoming Projects
- Installation of AGP on GT1 & GT2 pending finalization of amended PSD & SCA.

Other
- Ongoing COVID-19 mitigation efforts at the site.
-
Energy Facility Site Evaluation Council

Non-Direct Cost Allocation
for
3rd Quarter FY 2021

January 1, 2021 – March 31, 2021

The EFSEC Cost Allocation Plan (Plan) was approved by the Energy Facility Site Evaluation Council in September 2004. The Plan directed review of the past quarter’s percentage of EFSEC technical staff’s average FTE’s, charged to EFSEC projects. This along with anticipated work for the quarter is used as the basis for determining the non-direct cost percentage charge, for each EFSEC project.

Using the procedures for developing cost allocation, and allowance for new projects, the following percentages shall be used to allocate EFSEC’s non direct costs for the 3rd quarter of FY 2021:

- Kittitas Valley Wind Power Project 9%
- Wild Horse Wind Power Project 9%
- Columbia Generating Station 24%
- Columbia Solar 8%
- WNP-1 3%
- Whistling Ridge Energy Project 3%
- Grays Harbor 1&2 15%
- Chehalis Generation Project 12%
- Desert Claim Wind Power Project 8%
- Grays Harbor Energy 3&4 9%

Date: 01/19/2021

Sonia E. Bumpus, EFSEC Manager