1. Call to Order
   Kathleen Drew, EFSEC Chair

2. Roll Call
   Tammy Mastro, EFSEC Staff

3. Proposed Agenda
   Kathleen Drew, EFSEC Chair

4. Minutes
   Kathleen Drew, EFSEC Chair
   - Meeting Minutes
     March 17, 2020

5. Projects
   a. Kittitas Valley Wind Project
     Eric Melbardis, EDP Renewables
   b. Wild Horse Wind Power Project
     Jennifer Diaz, Puget Sound Energy
   c. Chehalis Generation Facility
     Mark Miller, Chehalis Generation
   d. Desert Claim
     Amy Moon, EFSEC Staff
   e. Columbia Solar Project
     Ami Kidder, EFSEC Staff
   f. Grays Harbor Energy Center
     Chris Sherin, Grays Harbor Energy
     Kyle Overton, EFSEC Staff
   g. WNP – 1/4
     Mary Ramos, Energy Northwest
   h. Columbia Generating Station
     Mary Ramos, Energy Northwest
     Amy Moon, EFSEC Staff

6. Other
   a. EFSEC Council
     Ami Kidder, EFSEC Staff
     Sonia Bumpus, EFSEC Staff

7. Adjourn
   Kathleen Drew, EFSEC Chair
Verbatim Transcript of Monthly Council Meeting

Washington State Energy Facility Site Evaluation Council

March 17, 2020
**LACEY, WASHINGTON; MARCH 17, 2020**

1:30 P.M.

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**PROCEEDINGS**

CHAIR DREW: Good afternoon. This is Kathleen Drew, Chair of the Energy Facility Site Evaluation Council, and I call our monthly meeting to order.

A couple of notes to begin with, welcome, everyone, to our first ever entirely conference call for our meeting. First of all, if you would, when you're not speaking, please mute your microphone so that we don't get background noise. If we do continue to hear background noise, our ever-present Ms. Aitken will search you down and probably mute it for you. So let's be careful about that so that we can hear the meeting in progress.

A second thing is, I ask people to introduce themselves when we arrive at that part of the agenda before we adopt the agenda and the minutes. Please pause afterwards between so that Ms. Mastro can make sure we get your name and have that duly recorded. We do have a court reporter taking the minutes as usual, so those are a couple of notes for today.

---

**APPEARANCES**

**COUNCILMEMBERS:**
1. Kathleen Drew, Chair
2. Kate Kelly, Department of Commerce
3. Robert Dengel, Department of Ecology
4. Mike Livingston, Fish & Wildlife
5. Stacey Brewster, Utilities and Transportation Commission
6. ASSISTANT ATTORNEY GENERAL:
7. Stephanie Duvall
8. EFSEC STAFF:
9. Sonia Bumpus
10. Ami Kidder
11. Amy Moon
12. Tammy Mastro
13. Joan Aitken
14. Stew Henderson
15. ALSO PRESENT:
16. Eric Melbards, Kittitas Valley
17. Jennifer Diaz, Wild Horse
18. Chris Sherin, Grays Harbor Energy
19. Mark Miller, Chehalis Generation Facility
20. Mary Ramos, Energy Northwest
22. Owen Hurd, Tuasso Energy
23. Summer Trudell, Energy Exemplar
24. Cullen Stephenson, Ecology

---

So with that, let's begin our meeting with a call to order. Ms. Mastro, roll call.

**MS. MASTRO:** Good afternoon, Chair Drew.

**For the record, this is Tammy Mastro.**

**Department of Commerce?**

**MS. KELLY:** Kate's here.

**MS. MASTRO:** Department of Ecology?

**MR. DENGEL:** Rob Dengel, present.

**MS. MASTRO:** Department of Fish & Wildlife?

**MR. LIVINGSTON:** Mike Livingston, present.

**MS. MASTRO:** Department of Natural Resources is excused.

**The Utilities and Transportation Commission?**

**MS. BREWSTER:** Stacey Brewster, present.

**MS. MASTRO:** Is there an assistant attorney general?

**Council Staff, Sonia Bumpus?**

**MS. BUMPUS:** Sonia Bumpus, present.

**MS. MASTRO:** Ami Kidder?

**MS. KIDDER:** Present.

**MS. MASTRO:** Amy Moon?

**MS. MOON:** Hi, Tammy. This is Amy Moon. I am present.

**MS. MASTRO:** Thank you, Amy.

Kyle Overton is excused.
I am present.

Ms. Aitken, Joan Aitken?

MS. AITKEN: Present.

MS. MASTRO: And Stewart Henderson?

Chair, there is a quorum.

CHAIR DREW: Thank you, Ms. Mastro.

Is there anyone else on the phone who would like to let us know that you have joined us?

MS. WARNER: This is Kara Warner with Golder.

CHAIR DREW: Ms. Mastro --

MR. HURD: This is Owen Hurd with Tuusso Energy.

CHAIR DREW: That was Owen Hurd with Tuusso Energy.

MR. HURD: Correct.

CHAIR DREW: Okay.

MR. STEPHENSON: Cullen Stephenson, Ecology.

CHAIR DREW: Mr. Stephenson with Ecology.

MR. SHERIN: Chris Sherin, Grays Harbor Energy Center.

CHAIR DREW: Chris Sherin, Grays Harbor Energy Center.

MS. RAMOS: Mary Ramos --

(Multiple speakers.)

MS. DIAZ: That was bound to happen.

Jennifer Diaz, Puget Sound Energy Wild Horse Facility.


MR. MELBARDIS: Eric Melbardis, EDP Renewables, Kittitas Valley Wind Power Project.

CHAIR DREW: Okay. Thank you, Eric Melbel-- okay. I was bound to do that too. Eric Melbardis.

MS. RAMOS: Mary Ramos, Energy Northwest.

CHAIR DREW: Mary Ramos, Energy Northwest.

Thank you.

MR. MILLER: And Mark Miller, Che- --

PacifiCorp Chehalis Generation Facility.

CHAIR DREW: Mark Miller is present, thank you.

MS. TRUDELL: Summer Trudell, Energy Exemplar.

CHAIR DREW: Okay.

MS. MASTRO: Ms. Trudell, can you spell your last name, please?

MS. TRUDELL: T-r-u-d-e-l-l.

MS. MASTRO: Thank you.

CHAIR DREW: Thank you.

Ms. Mastro, I have trouble hearing you by the way.

MS. MASTRO: Is that better?

CHAIR DREW: Yes.

MS. BUMPUS: Chair Drew, this is Sonia Bumpus. For the record, I just wanted to let you know that Jon Thompson, our AAG, is out this week, but we did forward the call-in information to Stephanie Duvall, and she may be calling in at some point during the meeting.

CHAIR DREW: Okay. Thank you.

Let's move on to our proposed agenda. Do you see on -- before you, either has been sent to you or if you are on the Skype meeting it's now on the screen, our proposed agenda for this meeting.

Ms. Brewster, is there a motion to adopt this proposed agenda?

MS. BREWSTER: I move that we adopt the proposed agenda for today.

CHAIR DREW: Thank you.

Is there a second?

MR. LIVINGSTON: Chair Drew, this is Mike Livingston, I'll second.

CHAIR DREW: Okay. It's been moved and seconded that we adopt the agenda in front of us. All those in favor, signify by saying "aye."

COUNCILMEMBERS: Aye.

CHAIR DREW: Opposed? Amend-- the agenda is adopted.

Moving on to the meeting minutes.

Ms. Brewster, is there a motion to adopt the meeting minutes from the February 11th Council meeting?

MS. BREWSTER: I move to adopt the --

CHAIR DREW: Approve, we should approve that.

MS. BREWSTER: I move that we approve the meeting minutes from the February 11th Council meeting.

CHAIR DREW: Are there any corrections or comments?

Hearing none, all those in favor of approving the Council minutes from the February 11th meeting, say "aye."

COUNCILMEMBERS: Aye.

CHAIR DREW: Okay. All those opposed?

Okay. The minutes are approved.

Moving on to the next item on our agenda, operational updates.

Kittitas Valley Wind Power Project.

Mr. Melbardis.

MR. MELBARDIS: Good afternoon, Chair Drew, Councilmembers. This is Eric Melbardis with EDP Renewables for the Kittitas Valley Wind Power Project.
Councilmembers. This is Chris Sherin, plant manager at Grays Harbor Energy Center. For the month of February, we have no nonroutine items to report, and like everybody else, we are doing a lot of ac-- actively involved in contingency planning for the Coronavirus.

CHAIR DREW: Thank you.

Moving on to the Title V Air Operating Permit public comment report. Ms. Kidder is going to speak to that.

MS. KIDDER: Thank you, Chair Drew. For the record, my name is Ami Kidder. On March 12th, the extended public comment period for the Air Operating Permit was closed. In total, EFSEC received one comment from a member of the public. The content of the comment was outside of the scope of permit regulations. EFSEC Staff in coordination with our ORCAA permit contractor have drafted a comment and response to that effect.

On March 18th, the draft permit, technical support document, and the response to comment were all submitted to the Region 10 EPA representative to begin their 45-day review. Following the EPA review, if there are no issues, the next step is to bring the permit to the Council for final issuance. Are there any questions?

CHAIR DREW: Any questions from Councilmembers?
Verbatim Transcript of Monthly Council Meeting - 3/17/2020

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<td>record, this is Ami Kidder. EFSEC Staff are continuing to work with the certificate holder to prepare for preconstruction plan review and related efforts. Are there any questions? CHAIR DREW: Any questions from Councilmembers? Hearing none, I have a couple of items for good of the order, and hearing all those great reports from our facilities, I was wondering if Ms. Bumpus would like to give the status of our EFSEC Staff? MS. BUMPUS: Yes. Thank you, Chair Drew. Good afternoon, Councilmembers. For the record, this is Sonia Bumpus. I just wanted to thank the facilities for getting information to us, our -- the reports and things like that in preparation for the Council meeting and being able to adapt to the -- the teleconference, this being our first teleconference -- fully teleconferenced Council meeting. So appreciate that. So EFSEC Staff are all in telecommuting status. The good news is that we have capabilities to basically do our -- our work and essential functions remotely. We are adapting to that, though. And so I think this week is going to take some time to get everybody fully adjusted to teleworking, but we want our facilities to -- and the public to -- to continue to reach out to us as they would. The general main line is being forwarded to Ms. Aitken, and she can ensure that public and facilities can get to the personnel they need to with EFSEC if they need our support. So we just want everybody to know that we are available and that we're working to ensure that we have continuity of operations and minimize disruptions as much -- much as we can. CHAIR DREW: Thank you. The other item that we have in our good of the order is a resolution that all Councilmembers signed commending the services of Ecology Councilmember Cullen Stephenson. And I would just personally like to say for the record, that I will personally miss the great work and partnership for -- that Mr. Stephenson has exhibited over his years since I've been Chair of the Council, and I know he is working, among other duties, before he retires at the end of next month. So we will miss you, and I am going to read into the record the Council resolution. Whereas, Cullen Stephenson faithfully served the Energy Facility Site Evaluation Council with great distinction as the Ecology Council representative from May 1, 2013, until January 31, 2020; and, Whereas, Cullen Stephenson accepted his appointment to the Council serving with distinction as Ecology Councilmember; and, Whereas, Cullen Stephenson has thoughtfully and actively listened during hours of public comment with hundreds of participants, including commenters adorned in chicken attire and comments delivered in-song; and, Whereas, Cullen Stephenson has listened to approximately 822 minutes of public comment, land use, permit comment, 8,075 minutes of adjudicative hearings; and, Whereas, Cullen Stephenson has attended 119 Council meetings accumulating 4,430 minutes of Council meetings; and, Whereas, Cullen Stephenson has been prepared and actively engaged in Council business, even applying pro-tennis maneuvers, such as the &quot;backhand,&quot; to facilitate productive Council deliberation discussions -- deliberative discussions, dutifully bringing his ever-trusted water bottle and genuine smile to every Council event he attended; and, Whereas, Cullen Stephenson has been ever thoughtful of his responsibility to represent the interests of the citizens of the state of Washington at a time when the Council was faced with siting the largest, most controversial and complex energy proposal in the Council's recent history; and, Whereas, Cullen Stephenson has been ever prepared and respectfully worked with and in support of four Chairs, 24 Councilmembers, six AAGs, and 18 Staff members; and, Whereas, Cullen Stephenson has faithfully and respectfully worked with and in support of four Chairs, 24 Councilmembers, six AAGs, and 18 Staff members; and, Whereas, Cullen Stephenson has dutifully represented the interests of the citizens of the state of Washington by providing insight into the energy industry and showing sincere concern for the safety and prosperity of Washington's most elusive wildlife species (often of the feathered variety); and, Whereas, Cullen Stephenson has written beautiful songs in short periods of time, personally serenaded his colleagues into retirement, lending his unique humor and comed -- comedic support to celebrations for retiring Chairs, Councilmembers, and Staff; and,</td>
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4 (Pages 13 to 16)

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Whereas, Cullen Stephenson provided the thoughtful and technical input needed to assist his fellow Councilmembers and Chair in completing the Vancouver Energy Project recommendation to the governor in December 2017; and,

Whereas, Cullen Stephenson provided exemplary service on the Council and meaningfully engaged with EFSEC Staff, fellow Councilmembers, and the Chair to efficiently and expeditiously site EFSEC’s first solar energy project application, resulting in a recommendation of approval to the governor in August 2018.

Now, therefore, be it resolved, that the Energy Facility Site Evaluation Council hereby recognizes Cullen Stephenson’s outstanding, unwavering, and faithful contribution to the Council’s siting and regulatory activities and gratefully expresses its sincere gratitude for his commitment, dedication, effort, humor -- humor, and consideration he has shown over the past six years and eight months.

Dated this 12th date of March, 2020.

And we have that signed below.

So thank you to Cullen. We will miss you, and we appreciate all you have done on behalf of EFSEC.

MR. STEPHENSON: Thank you, Chair Drew and Council. It has been an honor and a privilege to work with you, the EFSEC Staff, and also with our partners of the regulated community. They have been wonderful, and they work with us really well to do the job that we’re supposed to do. And it’s just been -- it’s just been a special privilege to -- to be here. Thank you.

CHAIR DREW: Thank you.

And since there’s no other business to come before the Council, our meeting is adjourned. Thank you very much, everyone.

(Adjourned at 1:51 p.m.)
Kittitas Valley Wind Power Project
Monthly Operations Report

March 2020

Project Status Update

Production Summary:
- Power generated: 25,124 MWh
- Wind speed: 7.5 m/s
- Capacity Factor: 33.5%

Safety:
- No incidents

Compliance:
- Project is in compliance

Sound:
- No complaints

Shadow Flicker:
- No complaints

Environmental:
- No incidents
Kittitas Valley Wind Power Project
Monthly Operations Report

April 2020

Project Status Update

Production Summary:
Power generated: 29,432 MWh
Wind speed: 7.6 m/s
Capacity Factor: 40.6%

Safety:
No incidents

Compliance:
Project is in compliance

Sound:
No complaints

Shadow Flicker:
No complaints

Environmental:
No incidents
Safety
No lost-time accidents or safety injuries/illnesses.

Due to the heightened level of caution regarding Coronavirus, all PSE generation facilities were directed to limit access to only essential employees and contractors, to ensure safe and continued operation of the facility. In accordance with Governor Inslee’s “Stay Home, Stay Healthy” order issued on 3/23, employees who can work from home have been directed to do so.

Compliance/Environmental
In accordance with the Operations Stormwater Pollution Prevention Plan (SWPPP), a semi-annual stormwater inspection was completed following spring snowmelt on 3/10. Overall, the site is stable and in excellent condition. Stormwater BMPs functioned properly and were maintained as needed.

Operations/Maintenance
Nothing to report
Safety
No lost-time accidents or safety injuries/illnesses.

Due to the heightened level of caution regarding Coronavirus, all PSE generation facilities were directed to limit access to only essential employees and contractors, to ensure safe and continued operation of the facility. The Wild Horse Wind Facility and the Renewable Energy Center (visitor center) were closed to the public during the month of April.

Compliance/Environmental
Nothing to report

Operations/Maintenance
Nothing to report
Safety:

- There were no recordable incidents this reporting period and the plant staff has achieved 1706 days without a Lost Time Accident.

Environment:

- There were no storm-water deviations or spills during the month.
- Wastewater and Storm-water monitoring results complied with the permit limits for the month.

Operations and Maintenance Activities:

- The Plant generated 282,694 MW-hours in March for 2020 Year-To-Date generation equaling 654,550 MW-hours. The capacity factor for the month of March was 74.2% and the YTD is 59.3%.

Regulatory/Compliance:

Nothing to report this period.

Sound monitoring:

- Nothing to report this period.

Carbon Offset Mitigation:

- PacifiCorp Chehalis Generation received the final verifiable emission reduction (VER) offsets report and invoice from the National Climate Trusts Farm Power Lynden Project. The final delivery was for 6,501 tons for a total project delivery of 68,263 VER tons.

Respectfully,

Mark A. Miller--P75451
Manager, Gas Plant
Chehalis Generation Facility
Chehalis Generation Facility----Monthly Plant Report – April 2020
Washington Energy Facility Site Evaluation Council

05.07.2020

Safety:

• There were no recordable incidents this reporting period and the plant staff has achieved 1736 days without a Lost Time Accident.

Environment:

• The 2020 Annual RATA report of testing conducted in early March was reviewed by PacifiCorp staff, EFSEC staff, and the SWCAA. PacifiCorp personnel identified an issue with the certification date on a NOx calibration gas used by the stack testing contractor, Montrose. Following consultation with all interested parties, it was decided that a re-test for NOx emissions for both units be conducted in order to re-evaluate the relative accuracy of the continuous emission monitors. The follow up testing was conducted on April 28th and the revised report was submitted to SWCAA on May 6, 2020. Following SWCAA’s review a final report will be submitted to EFSEC.

• There were no storm-water deviations or spills during the month.

• Wastewater and Storm-water monitoring results complied with the permit limits for the month.

Operations and Maintenance Activities:

• The Plant generated 213,609 MW-hours in April for a 2020 Year-To-Date generation equaling 868,159 MW-hours. The capacity factor for the month of March was 59.88% and the YTD is 59.48%.

Regulatory/Compliance:

• Nothing to report this period.

Sound monitoring:

• Nothing to report this period.

Carbon Offset Mitigation:

• Nothing to report this period.

Respectfully,
EFSEC Monthly Operational Report
Grays Harbor Energy Center

March 2020

Safety and Training

- There were no accidents or injuries during the month and the plant staff has achieved 4107 days without a lost time incident.
- Continued executing COVID-19 contingency measures.

Environmental & Compliance

- There were no air emissions, outfall or storm water deviations, during the month.
- All routine reporting was completed for the month.
- Submitted Annual Chehalis River Base Flow restrictions report.
- Submitted Quarterly Whole Effluent Toxicity Testing (WETT) results. This is routine testing but mentioned because it is our first submittal per the most recent NPDES.

Operations & Maintenance

- Grays Harbor Energy Center (GHEC) operated 31 days during the month, with 0 starts on U1, and 0 starts on U2.
- GHEC generated 215,301 MWh during the month and 583,954 Wh YTD.
- The plant capacity factor was 46.7% for the month and 43.1% YTD.

Noise and/or Odor

- None.

Site Visits

- None.

Other

- None.
EFSEC Monthly Operational Report  
Grays Harbor Energy Center  
April 2020

Safety and Training

- There were no accidents or injuries during the month and the plant staff has achieved 4107 days without a lost time incident.
- Continued executing COVID-19 contingency measures.

Environmental & Compliance

- There were no, outfall or storm water deviations, during the month.
- All routine reporting was completed for the month.
- 9APR20 on initial restart of GT2, following the forced outage, a trip triggered a potential deviation from the PSD emissions event. EFSEC staff was notified prior and GHEC proceeded with startup. Also, during startup, post Gas Turbine combustion hardware rebuild, emissions tuning is required to attain optimum or minimum emissions. This required shutting off ammonia flow to the SCR during a portion of tuning. EFSEC staff was again notified prior and we are currently coordinating with ORCAA and EFSEC staff to address.

Operations & Maintenance

- Grays Harbor Energy Center (GHEC) operated 28 days during the month, with 0 starts on U1, and 1 starts on U2.
- GHEC generated 285,633MWh during the month and 869,587MWh YTD.
- The plant capacity factor was 64.0% for the month and 48.3% YTD.

Noise and/or Odor

- None.

Site Visits

- None.

Other

- None.
Energy Northwest  
April 2020 EFSEC Council Meeting  
Operations Reporting Period for March 2020

Washington Nuclear Project 1 and 4 (WNP -1/4)
No updates to report

Columbia Generating Station (CGS)
No Updates to Report
Washington Nuclear Project 1 and 4 (WNP -1/4)
No updates to report

Columbia Generating Station (CGS)
No Updates to Report
EXPEDITED RULE MAKING

CR-105 (December 2017) (Implements RCW 34.05.353)

Agency: Energy Facility Site Evaluation Council (EFSEC)

Title of rule and other identifying information: (describe subject) This rulemaking would revise adoption-by-reference Chapter 463-78-005 WAC - General and Operating Permit Regulations for Air Pollution Sources

Purpose of the proposal and its anticipated effects, including any changes in existing rules: This proposal would revise the adoption-by-reference to provide continuity with the current version(s) of Department of Ecology updated air rules.

Reasons supporting proposal: EFSEC is updating its adoption of Chapters as listed below, Adoption of the WAC Air Rules will incorporate the updates made by Department of Ecology air rules, reflected below. Chapter 173-460 Updated 11/11/2019

Statutory authority for adoption: RCW 80.50.040(1), RCW 34.05

Statute being implemented:

Is rule necessary because of a:

☐ Federal Law?
☐ Federal Court Decision?
☐ State Court Decision?
☐ Yes ☒ No
☐ Yes ☐ No
☐ Yes ☐ No

If yes, CITATION:

Name of proponent: (person or organization) Energy Facility Site Evaluation Council

☐ Private
☐ Public
☒ Governmental

Name of agency personnel responsible for:

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<thead>
<tr>
<th>Name</th>
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<tr>
<td>Drafting: Tammy Mastro Commerce Specialist</td>
<td>P.O. Box 43172 Olympia Washington 98504-3172</td>
<td>(360)664-1359</td>
</tr>
<tr>
<td>Implementation: Sonia Bumpus EFSEC Manager</td>
<td>P.O. Box 43172 Olympia Washington 98504-3172</td>
<td>(360)664-1363</td>
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<tr>
<td>Enforcement: Sonia Bumpus EFSEC Manager</td>
<td>P.O. Box 43172 Olympia Washington 98504-3172</td>
<td>(360)664-1363</td>
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Agency comments or recommendations, if any, as to statutory language, implementation, enforcement, and fiscal matters:
Expedited Adoption - Which of the following criteria was used by the agency to file this notice:

☐ Relates only to internal governmental operations that are not subject to violation by a person;
☒ Adopts or incorporates by reference without material change federal statutes or regulations, Washington state statutes, rules of other Washington state agencies, shoreline master programs other than those programs governing shorelines of statewide significance, or, as referenced by Washington state law, national consensus codes that generally establish industry standards, if the material adopted or incorporated regulates the same subject matter and conduct as the adopting or incorporating rule;
☐ Corrects typographical errors, make address or name changes, or clarify language of a rule without changing its effect;
☐ Content is explicitly and specifically dictated by statute;
☐ Have been the subject of negotiated rule making, pilot rule making, or some other process that involved substantial participation by interested parties before the development of the proposed rule; or
☐ Is being amended after a review under RCW 34.05.328.

Expedited Repeal - Which of the following criteria was used by the agency to file notice:

☐ The statute on which the rule is based has been repealed and has not been replaced by another statute providing statutory authority for the rule;
☐ The statute on which the rule is based has been declared unconstitutional by a court with jurisdiction, there is a final judgment, and no statute has been enacted to replace the unconstitutional statute;
☐ The rule is no longer necessary because of changed circumstances; or
☐ Other rules of the agency or of another agency govern the same activity as the rule, making the rule redundant.

Explanation of the reason the agency believes the expedited rule-making process is appropriate pursuant to RCW 34.05.353(4):

NOTICE

THIS RULE IS BEING PROPOSED UNDER AN EXPEDITED RULE-MAKING PROCESS THAT WILL ELIMINATE THE NEED FOR THE AGENCY TO HOLD PUBLIC HEARINGS, PREPARE A SMALL BUSINESS ECONOMIC IMPACT STATEMENT, OR PROVIDE RESPONSES TO THE CRITERIA FOR A SIGNIFICANT LEGISLATIVE RULE. IF YOU OBJECT TO THIS USE OF THE EXPEDITED RULE-MAKING PROCESS, YOU MUST EXPRESS YOUR OBJECTIONS IN WRITING AND THEY MUST BE SENT TO

Name: Sonia Bumpus, EFSEC Manager
Agency: Energy Facility Site Evaluation Council
Address: P.O. Box 43172, Olympia, WA 98504-3172
Phone: 360-664-1363
Fax:
Email: EFSEC@utc.wa.gov
Other:

AND RECEIVED BY (date) ______

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WAC 463-78-005 Adoption by reference.

(1) The energy facility site evaluation council adopts by reference the following provisions in the chapters in this section and the federal rules in WAC 463-78-115 of chapter 173-400 WAC, as it existed on November 25, 2018, with the exceptions that:

November 11, 2019:

(2) The energy facility site evaluation council adopts by reference the following provisions of chapter 173-400 in effect on the date in WAC 463-78-005 (1) with the following exceptions:

(a) These provisions are not adopted by reference:

i. WAC 173-400-111 (5)(a) (last six words), (6), (9);

ii. 173-400-730(4);

iii. and 173-400-750(2) second sentence are not adopted by reference; and

iv. The adoption date shall be November 11, 2019.

(b) The terms "ecology," "authority," "director," and "permitting authority" in WAC 173-400-030 shall mean
"the energy facility site evaluation council" unless a different meaning is plainly required by the context.

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<td>Emission standards for combustion and incineration units.</td>
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<td>WAC 173-400-081</td>
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<td>WAC 173-400-091</td>
<td>Voluntary limits on emissions.</td>
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<td>WAC 173-400-105</td>
<td>Records, monitoring, and reporting.</td>
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<td>Excess emissions.</td>
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<td>WAC 173-400-110</td>
<td>New source review (NSR) for sources and portable sources.</td>
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<td>WAC 173-400-111</td>
<td>Processing notice of construction applications for sources, stationary sources and portable sources.</td>
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<tr>
<td>WAC 173-400-112</td>
<td>Requirements for new sources in nonattainment areas.</td>
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<tr>
<td>WAC 173-400-113</td>
<td>Requirements for new sources in attainment or unclassifiable areas.</td>
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<td>WAC 173-400-114</td>
<td>Requirements for replacement or substantial alteration of emission control technology at an existing stationary source.</td>
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<td>WAC 173-400-116</td>
<td>Increment protection.</td>
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<td>WAC 173-400-117</td>
<td>Special protection requirements for federal Class I areas.</td>
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<td>WAC 173-400-120</td>
<td>Bubble rules.</td>
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<td>WAC 173-400-131</td>
<td>Issuance of emission reduction credits.</td>
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<td>WAC 173-400-136</td>
<td>Use of emission reduction credits (ERC).</td>
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<td>WAC 173-400-161</td>
<td>Compliance schedules.</td>
</tr>
</tbody>
</table>
(2) The energy facility site evaluation council adopts by reference the following provisions of chapter 173-401 WAC, as it existed on September 16, 2018, in effect on the date referenced in WAC 463-78-005 (1), with the following exceptions: that

(a) WAC 173-401-620 (2)(i) is not adopted by reference, and
(b) the terms "ecology," "authority," "director," and "permitting authority" shall mean "the energy facility site evaluation council" unless a different meaning is plainly required by the context.

- WAC 173-401-100: Program overview.
- WAC 173-401-200: Definitions.
- WAC 173-401-300: Applicability.
- WAC 173-401-500: Permit applications.
- WAC 173-401-510: Permit application form.
- WAC 173-401-520: Certification.
- WAC 173-401-530: Insignificant emission units.
- WAC 173-401-531: Thresholds for hazardous air pollutants.
- WAC 173-401-532: Categorically exempt insignificant emission units.
- WAC 173-401-533: Units and activities defined as insignificant on the basis of size or production rate.
- WAC 173-401-600: Permit content.
- WAC 173-401-610: Permit duration.
- WAC 173-401-615: Monitoring and related recordkeeping and reporting requirements.
- WAC 173-401-620: Standard terms and conditions.
- WAC 173-401-625: Federally enforceable requirements.
- WAC 173-401-630: Compliance requirements.
- WAC 173-401-635: Temporary sources.
- WAC 173-401-640: Permit shield.
- WAC 173-401-650: Operational flexibility.
- WAC 173-401-700: Action on application.
- WAC 173-401-705: Requirement for a permit.
- WAC 173-401-710: Permit renewal, revocation and expiration.
- WAC 173-401-720: Administrative permit amendments.
(3) The energy facility site evaluation council adopts by reference the following provisions of chapter 173-406 WAC, as it existed on March 1, 2005, in effect on the date referred to in WAC 463-78-005(1).

<table>
<thead>
<tr>
<th>WAC 173-406-100:</th>
<th>Acid rain program general provisions.</th>
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<td>WAC 173-406-102:</td>
<td>Measurements, abbreviations, and acronyms.</td>
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<td>WAC 173-406-103:</td>
<td>Applicability.</td>
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<td>WAC 173-406-105:</td>
<td>Retired units exemption.</td>
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<tr>
<td>WAC 173-406-106:</td>
<td>Standard requirements.</td>
</tr>
</tbody>
</table>

Part II - DESIGNATED REPRESENTATIVE

<table>
<thead>
<tr>
<th>WAC 173-406-200:</th>
<th>Designated representative.</th>
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<td>WAC 173-406-201:</td>
<td>Submissions.</td>
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</table>

Part III - APPLICATIONS

<table>
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<th>WAC 173-406-300:</th>
<th>Acid rain permit applications.</th>
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<td>WAC 173-406-301:</td>
<td>Requirement to apply.</td>
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<td>WAC 173-406-302:</td>
<td>Information requirements for acid rain permit applications.</td>
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<tr>
<td>WAC 173-406-303:</td>
<td>Permit application shield and binding effect of permit application.</td>
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</table>

Part IV - COMPLIANCE PLAN

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<th>WAC 173-406-400:</th>
<th>Acid rain compliance plan and compliance options.</th>
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<td>WAC 173-406-402:</td>
<td>Repowering extensions.</td>
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</table>
(4) The energy facility site evaluation council adopts by reference the following provisions of chapter 173-460 WAC, as it existed on June 20, 2009. in effect on the date referenced in WAC 463-78-005(1).

WAC 173-460-010: Purpose.
WAC 173-460-020: Definitions.
WAC 173-460-030: Applicability.
WAC 173-460-040: New source review.

WAC (5/12/2020 09:52 AM) [ 6 ] NOT FOR FILING
(5) The energy facility site evaluation council adopts by reference the following provisions of chapter 173-441 WAC, as it existed on January 1, 2011, in effect on the date referenced in WAC 463-78-005(1):
calculate greenhouse gas emissions.

WAC 173-441-150: Confidentiality.
WAC 173-441-160: Ecology to share information with local air authorities and with the energy facility site evaluation council.

WAC 173-441-170: Severability.

[Statutory Authority: RCW 80.50.0401(1); chapter 34.05 RCW and RCW 70.94.422. WSR 19-16-025, § 463-78-005, filed 7/26/19, effective 8/26/19. Statutory Authority: RCW 80.50.040 and 70.94.422. WSR 15-16-033, § 463-78-005, filed 7/27/15, effective 8/27/15. Statutory Authority: Chapters 70.94 and 70.235 RCW. WSR 11-13-048, § 463-78-005, filed 6/9/11, effective 7/10/11.
Statutory Authority: Chapter 80.50 RCW and RCW 80.50.040. WSR 09-01-046, § 463-78-005, filed 12/10/08, effective 1/10/09.
Energy Facility Site Evaluation Council

Non Direct Cost Allocation
for
4th Quarter FY 2020

April 1, 2020 – June 31, 2020

The EFSEC Cost Allocation Plan (Plan) was approved by the Energy Facility Site Evaluation Council in September 2004. The Plan directed review of the past quarter’s percentage of EFSEC technical staff’s average FTE’s, charged to EFSEC projects. This along with anticipated work for the quarter is used as the basis for determining the non-direct cost percentage charge, for each EFSEC project.

Using the procedures for developing cost allocation, and allowance for new projects, the following percentages shall be used to allocate EFSEC’s non direct costs for the 4th quarter of FY 2020:

- Kittitas Valley Wind Power Project 10%
- Wild Horse Wind Power Project 10%
- Columbia Generating Station 25%
- Columbia Solar 14%
- WNP-1 3%
- Whistling Ridge Energy Project 3%
- Grays Harbor 1&2 13%
- Chehalis Generation Project 11%
- Desert Claim Wind Power Project 8%
- Grays Harbor Energy 3&4 3%

Sonia E. Bumpus, EFSEC Manager

Date: 4/13/2020