



Washington State Energy Facility Site Evaluation Council

AGENDA

MONTHLY MEETING
Tuesday, September 18, 2018
1:30 PM

1300 S Evergreen Park Drive SW
Olympia, WA 98504
Meeting Room 206

- 1. Call to Order Kathleen Drew, EFSEC Chair
- 2. Roll Call Tammy Mastro, EFSEC Staff
- 3. Proposed Agenda Kathleen Drew, EFSEC Chair
- 4. Minutes **Meeting Minutes**..... Kathleen Drew, EFSEC Chair
 - August 21, 2018
- 5. Projects
 - a. **Kittitas Valley Wind Project**
 - Operational Updates..... Eric Melbardis, EDP Renewables
 - b. **Wild Horse Wind Power Project**
 - Operational Updates..... Jennifer Diaz, Puget Sound Energy
 - c. **Grays Harbor Energy Center**
 - Operational Updates..... Chris Sherin, Grays Harbor Energy
 - d. **Columbia Generating Station**
 - Operational Updates..... Mary Ramos, Energy Northwest
 - e. **WNP – 1/4**
 - Non-Operational Updates..... Mary Ramos, Energy Northwest
 - f. **Chehalis Generation Facility**
 - Operational Updates..... Mark Miller, Chehalis Generation
 - g. **Desert Claim**
 - Project Update..... Amy Moon, EFSEC Staff
 - h. **Columbia Solar Project**
 - Project Update..... Ami Kidder, EFSEC Staff
- 6. Adjourn..... Kathleen Drew, EFSEC Chair

Note: "FINAL ACTION" means a collective positive or negative decision, or an actual vote by a majority of the members of a governing body when sitting as a body or entity, upon a motion, proposal, resolution, order, or ordinance. RCW 42.30.020

Verbatim Transcript of Monthly Council Meeting
Washington State Energy Facility Site Evaluation
Council

August 21, 2018



1325 Fourth Avenue • Suite 1840 • Seattle, Washington 98101

206.287.9066

www.buellrealtime.com

Olympia | 360.534.9066 Spokane | 509.624.3261 National | 800.846.6989

email: info@buellrealtime.com



Page 1

1
2

3 WASHINGTON STATE
4 ENERGY FACILITY SITE EVALUATION COUNCIL
5 Olympia, Washington
6 Tuesday, August 21, 2018
7 1:30 p.m.

9 MONTHLY COUNCIL MEETING
10
11 Verbatim Transcript of Proceedings
12
13
14
15
16
17
18
19
20 REPORTED BY: TAYLER GARLINGHOUSE, CCR 3358
21 Buell Realtime Reporting, LLC
22 1325 Fourth Avenue
23 Suite 1840
24 Seattle, Washington 98101
25 (206) 287-9066 | Seattle
(360) 534-9066 | Olympia
(800) 846-6989 | National
www.buellrealtime.com

Page 2

1 APPEARANCES
2
3 Councilmembers:
4 KATHLEEN DREW, Chair
5 JAIME ROSSMAN, Department of Commerce
6 CULLEN STEPHENSON, Department of Ecology
7 MIKE LIVINGSTON, Department of Fish & Wildlife
8 DAN SIEMANN, Department of Natural Resources
9 LAURA CHARTOFF, Utilities & Transportation Commission
10 Local Government and Optional State Agency for the
11 Columbia Solar Project.
12 KELLY COOPER, Department of Health
13 IAN ELLIOT, Kittitas County (via phone)
14 Assistant Attorney General:
15 ANN ESSKO
16 JON THOMPSON
17 Council Staff:
18 STEPHEN POSNER
19 SONIA BUMPUS
20 TAMMY MASTRO
21 AMI KIDDER
22 AMY MOON
23 CHRISTINA POTIS
24 JOAN AITKEN
25 STEW HENDERSON
In Attendance:
ERIC MELBARDIS, EDP Renewables (via phone)
JENNIFER DIAZ, Puget Sound Energy Wild Horse (via phone)
MARY RAMOS, Energy Northwest (via phone)
CHRIS SHERIN, Grays Harbor Energy
MARK MILLER, Chehalis Generation
KELLY WOOD, CFE
* * * * *

Page 3

1 OLYMPIA, WASHINGTON; AUGUST 21, 2018
2 1:30 P.M.
3 --o0o--
4 P R O C E E D I N G S
5
6 CHAIR DREW: This is Kathleen Drew, and we
7 are now to begin the EFSEC monthly council meeting with
8 the roll call.
9 MS. MASTRO: Department of Commerce?
10 MR. ROSSMAN: Jaime Rossman, here.
11 MS. MASTRO: Department of Ecology?
12 MR. STEPHENSON: Cullen Stephenson, here.
13 MS. MASTRO: Fish and Wildlife?
14 MR. LIVINGSTON: Mike Livingston, here.
15 MS. MASTRO: Department of Natural
16 Resources?
17 MR. SIEMANN: Dan Siemann is here.
18 MS. MASTRO: Utilities and Transportation
19 Commission?
20 MS. CHARTOFF: Laura Chartoff appearing for
21 Marguerite Friedlander.
22 MS. MASTRO: Local Governments and Optional
23 State Agencies for the Columbia Solar Project,
24 Department of Health?
25 MS. COOPER: Kelly Cooper is here.

Page 4

1 MS. MASTRO: Kittitas County?
2 Chair, there is a quorum for the regular
3 Council as well as the Columbia Solar Project Council.
4 CHAIR DREW: Thank you.
5 At this point, I will invite those on the
6 phone who wish to identify themselves to do so.
7 (Inaudible.)
8 CHAIR DREW: I couldn't hear --
9 MR. MELBARDIS: Eric Melbardis for Kittitas
10 Valley.
11 CHAIR DREW: Okay.
12 MS. DIAZ: Jennifer Diaz, Puget Sound
13 Energy.
14 MS. RAMOS: Mary Ramos, Columbia Generating
15 Station.
16 CHAIR DREW: Okay. We'll move on to
17 approval of the proposed agenda. In front of you is the
18 proposed agenda. Is there a motion to approve?
19 MR. STEPHENSON: I'll so move.
20 CHAIR DREW: Second?
21 MR. SIEMANN: Second.
22 CHAIR DREW: Any changes? I don't have any
23 changes. All those in favor?
24 COUNCILMEMBERS: Aye.
25 CHAIR DREW: Opposed? The agenda is

Page 5

1 approved.

2 And the meeting minutes now for

3 July 17th, 2018. Is there a motion to approve those?

4 MR. STEPHENSON: I will move to approve

5 those minutes.

6 CHAIR DREW: A second?

7 MR. LIVINGSTON: I will second.

8 CHAIR DREW: Are there any changes or edits

9 to those minutes? Hearing none, all those in favor of

10 approving the minutes from July 17th, 2018, say "aye."

11 COUNCILMEMBERS: Aye.

12 CHAIR DREW: Opposed? Minutes are approved.

13 Moving on now to the project updates.

14 Kittitas Valley Wind Project?

15 MR. MELBARDIS: Good afternoon, Chair Drew,

16 EFSEC Council. This is Eric Melbardis with EDP

17 Renewables for the Kittitas Valley Wind Power Project.

18 Project ran routine for the month of July. Summer is

19 our strong production month. And the only thing out of

20 the ordinary was we're working currently in heavy smoke

21 and poor air quality from wildfires.

22 CHAIR DREW: Thank you for that update.

23 Any questions?

24 Wild Horse Wind Power Project?

25 MS. DIAZ: Yes. Thank you, Chair Drew and

Page 6

1 Councilmembers. For the record, this is Jennifer Diaz

2 with Puget Sound Energy for the Wild Horse Wind

3 Facility, and I only have two nonroutine updates for the

4 month of July.

5 The first one is, as voted on by a majority

6 of the TAC members, the 2018 annual update was provided

7 to the TAC via email in lieu of an in-person meeting.

8 And that update should have been provided in your

9 packets.

10 And then the second update is in accordance

11 with the Stormwater Pollution Prevention Plan and the

12 Spill Prevention Countermeasures and Control Plan,

13 annual review and training of both of these plans were

14 completed with site staff.

15 And that's all I have for the month of July.

16 CHAIR DREW: Thank you, and thank you for a

17 copy of the report. Nicely done. Appreciated that.

18 MS. DIAZ: Oh, thank you.

19 CHAIR DREW: Especially the picture.

20 Moving on to Grays Harbor Energy Center.

21 MR. SHERIN: Afternoon, Chair Drew and

22 Councilmembers. I'm Chris Sherin, the plant manager at

23 Grays Harbor Energy Center. For the month of July, I

24 have no nonroutine items to report. I will mention,

25 though, that we did implement the Continuous Emissions

Page 7

1 Monitoring System changes that were required per the new

2 Amendment 4 with PSD.

3 CHAIR DREW: Great.

4 MR. SHERIN: Thank you.

5 CHAIR DREW: Are there any questions?

6 Thank you.

7 Columbia Generating Station?

8 MS. RAMOS: Good afternoon, Chair Drew and

9 Councilmembers. My name is Mary Ramos. I'm reporting

10 for Energy Northwest today. For Columbia Generating

11 Station, I only have one update.

12 On July 25, Washington State Department of

13 Ecology and EFSEC conducted an NPDES inspection of

14 Columbia Generating Station. The inspectors toured the

15 circulating water pump house, the evaporation ponds,

16 sanitary waste treatment facility, and the Tower Makeup

17 pump house. Monitoring equipment and sampling points

18 were also observed. Records for continuous monitoring

19 data and equipment calibration as well as laboratory

20 accreditation and intake structure and outfall

21 evaluations were also reviewed.

22 CHAIR DREW: Thank you.

23 Are there any questions? No.

24 For the Chehalis Generating Facility?

25 MR. MILLER: Good afternoon, Chair Drew,

Page 8

1 Councilmembers, and Staff. I'm Mark Miller, the plant

2 manager at the Chehalis Generation Facility. I have no

3 nonroutine comments for the month of July. Are there

4 any questions? Thank you.

5 CHAIR DREW: Desert Claim Project Update?

6 MS. MOON: Good afternoon, Chair Drew and

7 Councilmembers. I'm Amy Moon, an EFSEC Staff person

8 with the Desert Claim Project update.

9 So Staff at EFSEC continue to work on the

10 SEPA for the proposed SCA amendment. We're working on

11 responses to data requests, a visual effects assessment,

12 and wetlands. We received Data Request 3 response from

13 the certificate holder on August 2nd. We're reviewing

14 that response and continue to work with the certificate

15 holder for additional clarification or anything further

16 that we might need.

17 On the visual effects assessment, we had a

18 contractor work on that. We received the report

19 yesterday, on August 20th, and we'll provide comments

20 back to the contractor once we review – once Staff

21 reviews that.

22 The wetland field verification meeting that

23 was mentioned that we were going to do last time was

24 done on August 10th, and I met with the Desert Claim

25 wetland consultant, the Department of Ecology, Laurie

Page 9

1 White, who's EFSEC's contractor. We looked at wetlands
 2 and started discussions on potential wetland impacts,
 3 and we continue to work with the Corps of Engineers,
 4 Ecology, on the wetland review and permitting. And we
 5 will keep the Council updated as we move forward.
 6 Any questions?
 7 CHAIR DREW: Any questions?
 8 MR. ROSSMAN: One here. Do you have a rough
 9 timeline of next steps that we should expect?
 10 MS. BUMPUS: Councilmember Rossman -- so for
 11 the record, this is Sonia Bumpus. We are working to
 12 make a SEPA threshold determination on the proposed SCA
 13 amendments. I would say right now the visual effects
 14 assessment that we're doing is probably the more
 15 work-intensive part of that review. And so that's
 16 probably the driver for -- for the schedule overall.
 17 Once we get done with that, I think we'll be very close
 18 to having our -- our SEPA determination fleshed out.
 19 Right now, as Ms. Moon updated the Council,
 20 we're looking at a draft, a preliminary draft, of the
 21 visual effects assessment, and if that looks complete
 22 and we're happy with that deliverable, we can move
 23 forward with finalizing it. But if it's deficient in
 24 some way or we have some substantial comments on it, it
 25 could be some more weeks of work to finish that.

Page 10

1 CHAIR DREW: Does that help? So what I
 2 understand is that if we're able to get the information
 3 we need on the visual effects, then we might proceed to
 4 the Council with a determination, SEPA threshold
 5 determination, to inform the Council in September.
 6 MS. BUMPUS: That's correct.
 7 CHAIR DREW: Or possibly October.
 8 MR. ROSSMAN: Okay. And then what are the
 9 next steps after the SEPA determination?
 10 CHAIR DREW: So that will drive how we make
 11 a decision on whether or not the Council approves the --
 12 or disapproves the amendment, what that makes a decision
 13 on the amendment or whether it needs to go to the
 14 governor is the magnitude of that SEPA threshold. So
 15 that will determine the next steps in the process.
 16 MR. ROSSMAN: Okay. Thank you.
 17 CHAIR DREW: Okay. Other questions? Are we
 18 good?
 19 Okay. Thank you.
 20 Now for Columbia Solar Project?
 21 MS. KIDDER: Good afternoon, Chair Drew and
 22 Councilmembers. For the record, I'm Ami Kidder with
 23 EFSEC Staff. I have a project update for you on the
 24 Columbia Solar Project.
 25 As mentioned in the May 15th council

Page 11

1 meeting, in keeping with the requirements of the MDNS
 2 and the draft site certification agreements or SCAs,
 3 Staff has continued to facilitate coordinations between
 4 Ecology and the Applicant to determine buffer zones for
 5 wetlands delineated at the proposed facilities and any
 6 associated mitigation.
 7 The Applicant facilitated site visits for
 8 Ecology on May 17th and 18th with the landowners and
 9 provided additional information for Ecology to review on
 10 July 25th. Ecology has reviewed that information, and
 11 following that review, the Applicant and Ecology are
 12 moving forward on establishing appropriate buffers and,
 13 if applicable, any additional mitigation for wetlands.
 14 At our last meeting in July, Staff updated
 15 Council on proposed revisions to the draft SCAs made in
 16 response to comments we received during the comment
 17 period from May 29th through July 29th and at the public
 18 meeting held on June 26th in Ellensburg.
 19 Since the meeting on July 17th, Staff has
 20 worked to finalize the draft SCAs, providing them for
 21 Council review on Tuesday, August 7th. And Ms. Bumpus
 22 has more information about the SCAs and the report for
 23 recommendation requested by the Council at the July
 24 meeting.
 25 CHAIR DREW: Go ahead.

Page 12

1 First of all, are there any questions?
 2 Okay. Go ahead.
 3 MS. BUMPUS: Good afternoon, Chair Drew and
 4 Councilmembers. As directed at the council meeting on
 5 July 17th, Staff had prepared documents to support the
 6 Council's recommendation for approval of the Columbia
 7 Solar Project. In accordance with RCW 80.50.100, five
 8 draft site certification agreements have been prepared
 9 for each of the five sites, which must accompany the
 10 report EFSEC transmits to the governor.
 11 I'm going to talk about the report, the
 12 draft report, that you've been reviewing since last
 13 week. The report on the recommendation to the governor
 14 outlines EFSEC's siting process and gives a detailed
 15 site description for each of the five sites that make up
 16 the proposed project.
 17 The report describes the various sources of
 18 information made available to the Council during its
 19 evaluation of the project application and discusses the
 20 public input gathered during the public informational
 21 meeting, the land use hearing, the SEPA public comment
 22 period, and the public comment period specific to the
 23 five site certification agreements.
 24 The report also contains the legal framework
 25 for legal arguments and issues raised, and it, you know,

Page 13

1 ultimately lays out the Council's rationale in
 2 formulating its overall recommendation to the governor
 3 for approval.
 4 I also have a couple of changes that I need
 5 to update the Council about for the five site
 6 certification agreements, but before I proceed to that,
 7 are there any questions for me or for EFSEC's legal
 8 counsel about the report?
 9 CHAIR DREW: Any questions?
 10 Okay. Thank you.
 11 MS. BUMPUS: So as I was saying earlier, at
 12 the July 17th council meeting, Staff proposed changes to
 13 the five draft site certification agreements for the
 14 project. Subsequent to that meeting, EFSEC Staff
 15 incorporated the changes we discussed at that meeting
 16 into the versions that the Councilmembers started
 17 reviewing on August 6th.
 18 There are two additional changes that were
 19 made since that time that I need to let you know about.
 20 The first edit that Staff made was in light of the July
 21 24th letter from Mr. Sherman. This was sent to EFSEC in
 22 his capacity as counsel for The Environment. In light
 23 of the concerns Mr. Sherman expressed in that letter,
 24 Staff revisited our wetland conditions in each of the
 25 five site certification agreements.

Page 14

1 We also -- in clarifying the language that's
 2 in that section, we also coordinated with our Ecology
 3 wetlands specialist, and we think we've added some
 4 clarifying language to address his concerns. This is
 5 specifically under Article 4, Part E, No. 2, which is
 6 the wetland streams and riparian area conditions.
 7 The second revision made to all of the five
 8 draft site certification agreements was to address the
 9 use of the words "project" and "site." We went through
 10 each of those documents to make sure that we were using
 11 those words appropriately and consistently across the
 12 documents.
 13 Are there any questions about the draft site
 14 certification agreements?
 15 CHAIR DREW: Councilmember Siemann?
 16 MR. SIEMANN: Thank you. In light of the
 17 concerns that Mr. Sherman raised as counsel on The
 18 Environment, I would be interested in knowing whether
 19 counsel for The Environment is satisfied with these
 20 changes or has some lingering concerns.
 21 MS. BUMPUS: Well, we have not heard from
 22 the counsel for The Environment. We did send a letter
 23 in response to the counsel for The Environment
 24 addressing the concerns, we think, but we haven't -- we
 25 haven't talked to them about that.

Page 15

1 CHAIR DREW: Is there anyone here that would
 2 like to make a statement?
 3 MR. WOOD: Sure. Hi, I snuck in so...
 4 Hi. I'm Kelly Wood with The Environmental
 5 Protection at the AG's office. Bill is doing a 22-mile
 6 hike down the Coast with the attorney general to protest
 7 the proposal to open up herbal explorations, so I'm the
 8 one that has to be in the office today.
 9 So I did get a chance to talk with Bill on
 10 Friday afternoon after we received a copy of your
 11 letter. Obviously we haven't seen the language that
 12 will be incorporated into those, you know, the draft
 13 SCAs that will be sent on to the governor's office. But
 14 the explanation as to the clarification on setbacks
 15 sounded good to us. It looked like it addressed the
 16 concerns that were set out in Bill's original letters
 17 so...
 18 CHAIR DREW: Okay.
 19 MR. WOOD: Thank you.
 20 CHAIR DREW: Thank you very much. Thank you
 21 for being here.
 22 MR. WOOD: You're welcome.
 23 CHAIR DREW: Okay. Other questions on those
 24 update changes? Okay. And I would say too that right
 25 now the drafts are on our public SharePoint or public

Page 16

1 website for what we're talking about right now, the
 2 report as well as all the final draft site certification
 3 agreements.
 4 MS. BUMPUS: Correct. They're all there in
 5 draft form.
 6 CHAIR DREW: Yes.
 7 MS. BUMPUS: So no other questions? If
 8 there aren't any, then I'll go ahead and proceed. So at
 9 this time, Staff would like to request the Council take
 10 action to approve the Council's recommendation report,
 11 which recommends approval of the Columbia Solar Project
 12 and to also approve the five draft site certification
 13 agreements, which will be packaged for transmittal to
 14 the governor.
 15 CHAIR DREW: Let's have a motion to put it
 16 before us, and then we can have a conversation.
 17 Mr. Rossman?
 18 MR. ROSSMAN: Chair Drew, I move that we
 19 approve the Staff draft recommendation to the governor
 20 and draft site certification agreements and recommend
 21 approval of the Columbia Solar Project.
 22 CHAIR DREW: Second?
 23 MR. SIEMANN: I'll second that.
 24 CHAIR DREW: Okay. It's before us. Are
 25 there comments from the Council?

Page 17

1 Mr. Rossman?

2 MR. ROSSMAN: I want to thank Staff for what

3 was a very thorough and detailed recommendation

4 document. I think it covered all the bases well and

5 explains our thinking well. I think we responded to

6 every concern raised about the project.

7 I want to note in particular the concern

8 about potential conversion of rural working agricultural

9 lands, and I think that Staff did a great job of chasing

10 down that this isn't a permanent conversion and that in

11 the future, the site would be able to be restored to

12 agricultural use. I mean, that's a critical issue here.

13 So I really appreciate Staff and

14 particularly also the participation of the counsel for

15 Environment, making sure that we were in a good place on

16 wetland buffers, and I think that for me in particular,

17 with those two things, this is a good project and we

18 should see them forward. Thank you.

19 CHAIR DREW: Okay. Mr. Cullen --

20 Mr. Stephenson?

21 MR. STEPHENSON: Thank you. I want to share

22 Councilmember Rossman's commendation for Staff. It's

23 been a nice process. We've done a good job of listening

24 to the public and responding to the public, and from my

25 standpoint, it looks like we've done a wonderful job

Page 18

1 doing that. So thank you.

2 CHAIR DREW: Other comments? Ms. Chartoff?

3 MS. CHARTOFF: Yesterday --

4 MR. ELLIOT: Chair Drew?

5 CHAIR DREW: Just a minute. We have

6 Ms. Chartoff and then I'll move to you, Mr. Elliot.

7 Go ahead.

8 MS. CHARTOFF: Yesterday, I spoke with

9 Councilmember Marguerite Friedlander, and she advised me

10 that she read the report and agrees with the

11 recommendation.

12 CHAIR DREW: Thank you.

13 Mr. Elliot?

14 MR. ELLIOT: Yeah, I was -- I am having a

15 little trouble hearing because I don't think people are

16 close enough to the speaker, but the comment that I

17 would like to make is that I still contend that the

18 permit is invalid because of the combining of all the

19 sites, which I think is also evidenced by the fact that

20 each one required a separate certification agreement,

21 and the process of combining only to save the Applicant

22 money I think was invalid to begin with. Thank you.

23 CHAIR DREW: Thank you. I would like to

24 comment. Thank you for those comments. I -- we have

25 included that comment in the report too since we had

Page 19

1 received that from you earlier. I would say, first of

2 all, that the reasons that the sites are included as one

3 project are further than saving money. They have quite

4 a bit in common. We chose -- in fact, the Applicant

5 approached us to have five separate site certification

6 agreements, which, in fact, we could have had one, but

7 we thought that it was quite a bit easier for the public

8 to be able to look at each site and be able to comment

9 on it. So really for ease of public review, not for

10 ease of administration, it was the main reason to have

11 the five site certification agreements.

12 Mr. Rossman, you'd like to add to that as

13 well?

14 MR. ROSSMAN: Yes, and I was troubled by

15 this issue until I looked at RCW 80.50.020(3), and that

16 defines an application as a request for approval of a

17 particular site or sites filed with EFSEC in accordance

18 with the chapter. And so to me, that made it quite

19 clear that we have legislative authorization to take up

20 a single application that includes multiple sites. So I

21 feel this issue -- I'm comfortable moving forward.

22 CHAIR DREW: Okay. Thank you.

23 Other comments? Mr. Siemann?

24 MR. SIEMANN: Yeah, I just wanted to also

25 commend the Staff and echo things that Commissioner

Page 20

1 Rossman mentioned in terms of the appreciation. And I

2 just would like to also add an appreciation for all of

3 the members of the public that came out to our public

4 meetings. I found that to be really informative and

5 well-argued and helpful in terms of my own understanding

6 of the issues, the complexities, and help me get to the

7 place where we are now where I feel very comfortable

8 with the decision.

9 CHAIR DREW: Thank you.

10 Any other comments? I would also like to

11 say that since the TUUSSO Columbia Solar Project

12 application was submitted last October, the Council has

13 held several meetings in Ellensburg to hear comments

14 from the public, hold a regular council meeting locally,

15 visit the sites, and finally, to take comment on the

16 draft site certification agreements.

17 And I'm very pleased and proud to say that

18 that's the first time in EFSEC history that the draft

19 site certification agreement or agreements were put out

20 for public comment. And it is something that I'm very

21 proud we were able to do and include in our timeline of

22 an expedited process. And it was very important for us

23 to do so, to get the comments that we did get that were

24 site-specific.

25 And from all of that interaction, the

<p style="text-align: right;">Page 21</p> <p>1 Council also extended the comment period for the land 2 use hearing, changed mitigations on our SEPA, draft SEPA 3 determination based on the public comments we received, 4 and added conditions to the SCAs, again, based on 5 site-specific comments we received from the public. So 6 it has been, in my view, a very interactive project 7 where we have improved the project through that 8 interaction with the public. 9 And I want to commend the Council for your 10 attention to those issues as we heard and you asked for 11 more information, you asked for a process whereby we 12 could get site-specific information, and you were very 13 responsive to all of those issues and requests. 14 I know there are still those who may oppose 15 this project; however, this is a project which will 16 provide clean energy over the next 30 years and the 17 environmental impacts will be mitigated to 18 nonsignificant levels. Therefore, I too support 19 recommending approval of the TUUSSO Columbia Solar 20 Project to Governor Jay Inslee. 21 With that, I will ask the clerk to call roll 22 call on the vote. 23 MS. MASTRO: Department of Commerce? 24 MR. ROSSMAN: Aye. 25 MS. MASTRO: Department of Ecology?</p>	<p style="text-align: right;">Page 23</p> <p>1 I would also like to take this moment to 2 thank again -- the Council again, EFSEC Staff, our legal 3 team who -- especially for Mr. Thompson, who spent many 4 hours helping us to prepare the documents to get to this 5 point as well as the background issues, our consulting 6 team, and all our agency partners for their technical 7 knowledge during the review process. We have a small 8 staff, and we rely on our technical partners at the 9 Department of Ecology, Fish and Wildlife, Agriculture, 10 Utilities and Transportation Commission, and others. 11 This is a landmark in that it's the first 12 time that EFSEC has used the expedited process for a new 13 project application. And, again, a special thanks to 14 our EFSEC Staff who demonstrated their professionalism 15 at every step and provided the Council with the quality 16 work as a foundation of our review. So thank you. 17 If there is nothing else to come before the 18 Council, this meeting is adjourned. 19 (Adjourned at 1:58 p.m.) 20 21 22 23 24 25</p>
<p style="text-align: right;">Page 22</p> <p>1 MR. STEPHENSON: Aye. 2 MS. MASTRO: Fish and Wildlife? 3 MR. LIVINGSTON: Aye. 4 MS. MASTRO: Natural Resources? 5 MR. SIEMANN: Aye. 6 MS. MASTRO: Utilities and Transportation 7 Commission? 8 MS. CHARTOFF: Aye. 9 MS. MASTRO: Department of Health? 10 MS. COOPER: Aye. 11 MS. MASTRO: Kittitas County? Kittitas 12 County, do you have a vote? 13 MR. ELLIOT: Oh, I'm sorry. I couldn't 14 hear. Vote is nay. 15 MS. MASTRO: Chair? 16 CHAIR DREW: Aye. 17 MS. MASTRO: It's seven to one. 18 CHAIR DREW: Thank you. 19 With that, the recommendation goes to the 20 governor for the recommendation of approval for the 21 Columbia Solar Project and the site certification draft 22 agreements, which will become effective after the 23 governor, if he so chooses, to approve the project and 24 the agreements. He does have 60 days within which to 25 consider this project. So it is approved.</p>	<p style="text-align: right;">Page 24</p> <p>1 CERTIFICATE 2 3 STATE OF WASHINGTON 4 COUNTY OF THURSTON 5 6 I, Tayler Garlinghouse, a Certified Shorthand 7 Reporter in and for the State of Washington, do hereby 8 certify that the foregoing transcript is true and 9 accurate to the best of my knowledge, skill and ability. 10 11 12 13 _____ 14 Tayler Garlinghouse, CCR 3358 15 16 17 18 19 20 21 22 23 24 25</p>

Kittitas Valley Wind Power Project

Monthly Operations Report

August 2018

Project Status Update

Production Summary:

Power generated:	32,794 MWh
Wind speed:	8.4 m/s
Capacity Factor:	43.7%

Safety:

No incidents

Compliance:

Project is in compliance

Sound:

No complaints

Shadow Flicker:

No complaints

Environmental:

No incidents

Wild Horse
August 2018

Safety

No lost-time accidents or safety injuries/illnesses.

Compliance/Environmental

Nothing to report.

Operations/Maintenance

Nothing to report.

Wind Production

August generation totaled 53,066 MWh for an average capacity factor of 26.16%.

Eagle Update

Nothing to report.

EFSEC Monthly Operational Report Grays Harbor Energy Center

August 2018

1. Safety and Training

- 1.1. There were no accidents or injuries during the month of August.
- 1.2. Conducted scheduled and required monthly training.
- 1.3. Conducted the scheduled Safety Committee meeting.

2. Environmental

- 2.1. All routine reporting completed.
- 2.2. Natural gas samples were collected and tested for sulfur content by Core Labs via ASTM D-3246 and ASTM D-6667. As Core Labs will no longer support Method 3246 (subcontracted this test out), GHEC has requested permission from EFSEC to use Method 6667 going forward.
- 2.3. The annual dry weather inspection of MH-12 was completed on August 1, and all paved surfaces were swept on August 27.
- 2.4. Annual Outfall Priority Pollutant testing was conducted and the results are expected in October.

3. Operations & Maintenance

- 3.1. Grays Harbor Energy Center (GHEC) operated 31 days during the month, with 2 starts on U1, and 1 start on U2.
- 3.2. GHEC generated 408,205MWh during the month.
- 3.3. The plant capacity factor was 89%.
- 3.4. On August 8, the Steam Turbine High Pressure (EHC) Hydraulic System suffered a large leak, approximately 250gal, which was the result of a failed O-ring. There was no threat to the environment. No Stormwater drains were located near the area, and nearly all of the spill was contained in the system reservoirs containment. A very small quantity of over-spray made it to the gravel surrounding one side of the containment. 1.5drums (55gal) of gravel were immediately collected. The containment was cleaned up and disposed of by a contractor.
- 3.5. All routine reporting completed.

4. Noise and/or Odor

- 4.1. None.

5. Site Visits

- 5.1. Robert Moody (ORCAA), Ami Kidder (EFSEC) and Wes Cormier (GH County Commissioner and ORCAA Board member) visited the plant for a familiarization tour.

6. Other

- 6.1. Grays Harbor Energy Center is staffed with 19 personnel.

**Energy Northwest
September 18, 2018 EFSEC Council Meeting
Operations Reporting Period for August 1 – 31, 2018
Site Contact: Mary Ramos**

Columbia Generating Station Operational Status

Columbia is online at 100 percent power.

National Pollutant Discharge Elimination System (NPDES) Inspection:

On August 28, 2018, Energy Northwest received a copy of the Water Compliance Inspection Report for the NPDES inspection conducted at Columbia Generating Station on July 25, 2018. No major deficiencies were noted.

WNP 1/4 Building Transfer/Water

No updates

Chehalis Generation Facility----Monthly Plant Report – August 2018 **Washington Energy Facility Site Evaluation Council**

09.07.2018

Safety:

- There were no recordable incidents this reporting period and the plant staff has achieved 1120 days without a Lost Time Accident.

Environment:

- There were no air emissions or stormwater deviations or spills during the month.
- Wastewater and Storm-water monitoring results were in compliance with the permit limits.

Operations and Maintenance Activities:

- The Plant generated 311,177 MW-hours in August for a 2018 YTD generation total of 1,311,497 MW-hours and a capacity factor of 44.53% for 2018.

Regulatory/Compliance:

- Nothing to report this period.

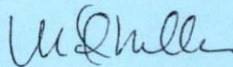
Sound monitoring:

- Nothing to report this period.

Carbon Offset Mitigation:

- Nothing to report this period.

Respectfully,



Mark A. Miller
Manager, Gas Plant
Chehalis Generation Facility