



# Washington State Energy Facility Site Evaluation Council

## REVISED AGENDA

**MONTHLY MEETING**  
Tuesday, March 21, 2017  
**1:30 PM**

1300 S Evergreen Park Drive SW  
Olympia, WA 98504  
Hearing Room 206

1. Call to Order ..... Bill Lynch, EFSEC Chair
2. Roll Call ..... Tammy Mastro, EFSEC Staff
3. Proposed Agenda ..... Bill Lynch, EFSEC Chair
4. Minutes      **Meeting Minutes**..... Bill Lynch, EFSEC Chair
  - February 21, 2017
5. Projects
  - a. Kittitas Valley Wind Project
    - Operational Update..... Eric Melbardis, EDP Renewables
  - b. Wild Horse Wind Power Project
    - Operational Update..... Jennifer Diaz, Puget Sound Energy
  - c. Columbia Generating Station
    - Operational Update..... Shannon Khounnala, Energy Northwest
  - d. WNP – 1/4
    - Non-Operational Update..... Shannon Khounnala, Energy Northwest
  - e. Chehalis Generation Facility
    - Operational Update..... Mark Miller, Chehalis Generation Staff
  - f. Grays Harbor Energy Center
    - Operational Update..... Pete Valinske, Grays Harbor Energy
  - g. Tesoro/Savage Vancouver Energy Distribution Terminal
    - Project Update..... Sonia Bumpus, EFSEC Staff
6. Adjourn..... Bill Lynch, EFSEC Chair

# Verbatim Transcript of Monthly Council Meeting

## Washington State Energy Facility Site Evaluation Council

February 21, 2017



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<p>1</p> <p>2</p> <p>3</p> <p>4 WASHINGTON STATE</p> <p>5 ENERGY FACILITY SITE EVALUATION COUNCIL</p> <p>6 Richard Hemstad Building</p> <p>7 1300 South Evergreen Park Drive Southwest</p> <p>8 Conference Room 206</p> <p>9 Olympia, Washington</p> <p>10 Tuesday, February 21, 2017</p> <p>11 1:31 p.m.</p> <p>12</p> <p>13</p> <p>14</p> <p>15 MONTHLY COUNCIL MEETING</p> <p>16 Verbatim Transcript of Proceeding</p> <p>17</p> <p>18</p> <p>19</p> <p>20 REPORTED BY: SHERRILYN SMITH, CCR# 2097</p> <p>21 Buell Realtime Reporting, LLC</p> <p>22 1325 Fourth Avenue</p> <p>23 Suite 1840</p> <p>24 Seattle, Washington 98101</p> <p>25 206.287.9066   Seattle</p> <p>360.534.9066   Olympia</p> <p>800.846.6989   National</p> <p>www.buellrealtime.com</p>	<p>1 OLYMPIA, WASHINGTON, FEBRUARY 21, 2017</p> <p>2 1:31 P.M.</p> <p>3 -000-</p> <p>4</p> <p>5 CHAIR LYNCH: Good afternoon. Today is</p> <p>6 February 21st, it's a little bit after 1:30 p.m., and</p> <p>7 this is the monthly meeting of Energy Facility Site</p> <p>8 Evaluation Council.</p> <p>9 Can we please have the clerk call the roll?</p> <p>10 MS. MASTRO: Department of Commerce.</p> <p>11 MR. ROSSMAN: Jaime Rossman is here.</p> <p>12 MS. MASTRO: Department of Ecology.</p> <p>13 MR. STEPHENSON: Cullen Stephenson,</p> <p>14 here.</p> <p>15 MS. MASTRO: Fish and Wildlife.</p> <p>16 CHAIR LYNCH: Councilmember Stohr is</p> <p>17 excused.</p> <p>18 MS. MASTRO: Department of Natural</p> <p>19 Resources.</p> <p>20 MR. SIEMANN: Dan Siemann is here.</p> <p>21 MS. MASTRO: Utilities and</p> <p>22 Transportation Commission.</p> <p>23 MR. MOSS: Dennis Moss is here.</p> <p>24 MS. MASTRO: Local Government and</p> <p>25 Optional State Agencies. For the Tesoro Project,</p>
Page 2	Page 4
<p>1 APPEARANCES</p> <p>2 COUNCILMEMBERS:</p> <p>3 BILL LYNCH, Chairman</p> <p>4 JAIME ROSSMAN, Department of Commerce</p> <p>5 DAN SIEMANN, Department of Natural Resources</p> <p>6 CULLEN STEPHENSON, Department of Ecology</p> <p>7 DENNIS MOSS, Utilities &amp; Transportation Commission</p> <p>8</p> <p>9 LOCAL GOVERNMENT AND OPTIONAL STATE AGENCIES:</p> <p>10 BRYAN SNODGRASS, City of Vancouver</p> <p>11 LARRY PAULSON, Port of Vancouver</p> <p>12 GREG SHAFER, Clark County</p> <p>13 ATTORNEY GENERAL'S OFFICE:</p> <p>14 ANN ESSKO, Assistant Attorney General</p> <p>15 DAVID STEARNS, Assistant Attorney General</p> <p>16</p> <p>17 EFSEC STAFF:</p> <p>18 STEPHEN POSNER</p> <p>19 JIM LASPINA</p> <p>20 TAMMY MASTRO</p> <p>21 SONIA BUMPUS</p> <p>22 JOAN AITKEN</p> <p>23 AMI KIDDER</p> <p>24</p> <p>25 GUESTS IN ATTENDANCE:</p> <p>ERIC MELBARDIS, EDP Renewables (via phone)</p> <p>JENNIFER DIAZ, Puget Sound Energy (via phone)</p> <p>PETE VALINSKE, Grays Harbor Energy</p> <p>MARK MILLER, Chehalis Generation Facility</p> <p>LYNN ALBIN, Department of Health</p> <p>22</p> <p>23</p> <p>24 -000-</p> <p>25</p>	<p>1 Department of Transportation.</p> <p>2 CHAIR LYNCH: Councilmember Stone is</p> <p>3 excused.</p> <p>4 MS. MASTRO: City of Vancouver.</p> <p>5 MR. SNODGRASS: Bryan Snodgrass is here.</p> <p>6 MS. MASTRO: Clark County.</p> <p>7 MR. SHAFER: Greg Shafer, present.</p> <p>8 MS. MASTRO: Port of Vancouver.</p> <p>9 MR. PAULSON: Larry Paulson here.</p> <p>10 MS. MASTRO: Chair, there is a quorum</p> <p>11 for the regular Council and for the Tesoro Project.</p> <p>12 CHAIR LYNCH: Thank you.</p> <p>13 And if I could just have the councilmembers</p> <p>14 take a look through the proposed agenda and see if</p> <p>15 they have any suggested changes.</p> <p>16 Seeing none, we will move forward.</p> <p>17 And at this point in time I would like those</p> <p>18 people on the phone who wish to identify themselves to</p> <p>19 do so now, though they are not required to.</p> <p>20 MS. DIAZ: Jennifer Diaz, Puget Sound</p> <p>21 Energy.</p> <p>22 CHAIR LYNCH: Anybody else wish to</p> <p>23 identify themselves on the phone?</p> <p>24 MR. MELBARDIS: Eric Melbardis, EDP</p> <p>25 Renewables.</p>



<p style="text-align: right;">Page 5</p> <p>1 CHAIR LYNCH: We have a shy bunch of</p> <p>2 listeners today, but we will go ahead and move</p> <p>3 forward.</p> <p>4 There are some -- we are looking at the</p> <p>5 proposed minutes from the January 17th council</p> <p>6 meeting. I know Councilmember Rossman has flagged a</p> <p>7 few things. Do you want to identify those for us,</p> <p>8 please.</p> <p>9 MR. ROSSMAN: Sure. I think there is --</p> <p>10 there is three references to a word that I think</p> <p>11 should be rad waste, R-A-D-W-A-S-T-E. The three</p> <p>12 are -- the first is on Page 4, Line 19, the word is</p> <p>13 "Boeing." And then on Page 8, Lines 22 and 25 the</p> <p>14 word is "Radley." I believe in each of those three</p> <p>15 cases it should be rad waste.</p> <p>16 CHAIR LYNCH: Any other suggested</p> <p>17 changes?</p> <p>18 It makes a lot more sense with rad waste, as</p> <p>19 opposed to Boo Radley.</p> <p>20 With those suggested changes, I would</p> <p>21 entertain a motion for approving the January 17th</p> <p>22 minutes as amended.</p> <p>23 MR. STEPHENSON: Chair Lynch, I will</p> <p>24 move that we approve the minutes as amended.</p> <p>25 CHAIR LYNCH: All those in favor say</p>	<p style="text-align: right;">Page 7</p> <p>1 Any questions for Mr. Melbardis?</p> <p>2 Thank you.</p> <p>3 Let's turn next to the Wild Horse Wind Power</p> <p>4 project. Ms. Diaz.</p> <p>5 MS. DIAZ: Thank you, Chair Lynch and</p> <p>6 councilmembers. For the record, my name is Jennifer</p> <p>7 Diaz with Puget Sound Energy at the Wild Horse Wind</p> <p>8 Facility.</p> <p>9 CHAIR LYNCH: Ms. Diaz, I am going to</p> <p>10 stop you because everyone is straining to try to hear</p> <p>11 you.</p> <p>12 THE WITNESS: Oh, no. I'm sorry.</p> <p>13 Can you hear me now?</p> <p>14 CHAIR LYNCH: That's better.</p> <p>15 MS. DIAZ: Okay. I apologize. I am on</p> <p>16 one of these little conference phone things. All</p> <p>17 right.</p> <p>18 Jennifer Diaz, Puget Sound Energy Wild Horse</p> <p>19 Wind Facility and I have nothing nonroutine to report</p> <p>20 for the month of January.</p> <p>21 CHAIR LYNCH: Very good.</p> <p>22 Any questions for Ms. Diaz?</p> <p>23 Seeing none. Thank you. We will move on.</p> <p>24 Mr. LaSpina, did you say we were not going to</p> <p>25 get an update today?</p>
<p style="text-align: right;">Page 6</p> <p>1 "Aye."</p> <p>2 MULTIPLE SPEAKERS: Aye.</p> <p>3 CHAIR LYNCH: Opposed?</p> <p>4 Motion carries.</p> <p>5 At this point in time we will take updates</p> <p>6 from our projects that we oversee. We will start</p> <p>7 first with Mr. Melbardis with the Kittitas Valley Wind</p> <p>8 Project.</p> <p>9 MR. MELBARDIS: Good afternoon, Chair</p> <p>10 Lynch, members of EFSEC Council. This is Eric</p> <p>11 Melbardis for the Kittitas Valley Wind Power Project,</p> <p>12 EDP Renewables. There was nothing nonroutine to</p> <p>13 report during the reporting period.</p> <p>14 CHAIR LYNCH: And I see, just from your</p> <p>15 update, it says, "January saw extremely low wind at</p> <p>16 the project." When you say "extremely low wind," I</p> <p>17 mean that was -- is it like a quarter than what you</p> <p>18 would normally get? I'm just kind of curious.</p> <p>19 THE WITNESS: It was low as expected.</p> <p>20 January is our lowest month, but that explains our low</p> <p>21 capacity factor and low megawatt-hour production.</p> <p>22 CHAIR LYNCH: Okay. So not that</p> <p>23 different from other Januarys is what you are saying.</p> <p>24 THE WITNESS: That's correct.</p> <p>25 CHAIR LYNCH: Okay.</p>	<p style="text-align: right;">Page 8</p> <p>1 MR. LASPINA: That's correct, Chair</p> <p>2 Lynch. However, I have a few nonroutine items in the</p> <p>3 Columbia Generating Station report, which I am happy</p> <p>4 to read very briefly.</p> <p>5 The Columbia Generating Station is preparing</p> <p>6 to enter their once-every-two-years outages, so that's</p> <p>7 the context for this first item. "Columbia will begin</p> <p>8 its power 'coast down' near the end of this month,</p> <p>9 which will continue through the start of the 2017</p> <p>10 maintenance outage. The outage begins in 81 days."</p> <p>11 So that's the first item.</p> <p>12 And then the second item is concerning the</p> <p>13 shipments of rad waste to US Ecology. We alluded to</p> <p>14 this a couple of months ago, right after the incident</p> <p>15 happened. There was a problem with the manifest not</p> <p>16 reflecting what was actually in the shipment.</p> <p>17 So I will just read you a short little blurb</p> <p>18 provided by Energy Northwest, and then we have, in our</p> <p>19 presence, Lynn Albin of the Department of Health to</p> <p>20 give us kind of an update on it.</p> <p>21 CHAIR LYNCH: Very good.</p> <p>22 MR. LASPINA: "Energy Northwest is</p> <p>23 working with the Department of Health to reinstate</p> <p>24 Columbia Generating Stations disposal privileges of</p> <p>25 low-level rad waste at the US Ecology site. On</p>

<p style="text-align: right;">Page 9</p> <p>1 January 31, 2017 the Department of Health completed an 2 inspection and review of our corrective actions to 3 date. Energy Northwest is continuing to implement 4 additional corrective actions and will be providing 5 additional information to DOH this month." 6 And then Lynn Albin is our Department of 7 Health compliance contractor for the Columbia 8 Generating Station. She is in the audience here and 9 she can answer any questions you may have, or 10 councilmembers may have. 11 CHAIR LYNCH: Thank you. 12 We are going to have Ms. Albin come up to the 13 microphone. 14 First of all, Ms. Albin, do you have anything 15 that you wanted to add to what Mr. LaSpina had to say? 16 MS. ALBIN: Sure. 17 So as Mr. LaSpina said, the point of origin 18 inspection was conducted last month. That is very 19 routine. That is a routine action after a permit is 20 suspend. So the status of the permit is that it is 21 still suspended. During the point of origin 22 inspection, the Department of Health inspectors 23 reviewed the waste processing and storage areas, they 24 looked at the initial root cause analysis, and 25 reviewed procedures for waste handling and routine</p>	<p style="text-align: right;">Page 11</p> <p>1 MS. ALBIN: Well, there were two things 2 that were cited by the Department of Health. One was 3 the manifest didn't match what was in the -- in the 4 container that was being shipped to US Ecology, and 5 the second is that there were high dose rates, in 6 fact, dose rates that exceeded to the Department of 7 Transportation's limits. 8 There was not a public health issue with this. 9 Nothing happened, the waste went back to the plant, 10 but had there been an accident, then there would have 11 been a violation of Department of Transportation 12 rules, too. So our inspectors have found that they 13 didn't have an adequate procedure of handling these 14 high dose rate packages. That's one of the things 15 that they requested would be done. 16 I don't have the inspection reports and all 17 the corrective actions. If you are interested in 18 that, I can get those to you as -- when they become 19 final. So I guess I really can't answer your question 20 specifically. 21 CHAIR LYNCH: I guess if those become -- 22 as those final, if you could just provide those to 23 Mr. LaSpina. 24 MS. ALBIN: I'll do that. 25 CHAIR LYNCH: He can do a summary for</p>
<p style="text-align: right;">Page 10</p> <p>1 survey procedures. 2 The facility is also being looked at by an 3 independent peer review group from the industry and 4 the NRC is conducting its own inspection. We expect 5 that both of those inspections will come out with some 6 corrective actions. 7 So right now what we are waiting for is to see 8 that the corrective actions have been completed, and 9 that includes a couple of new procedures for handling 10 high dose surveys so that this sort of incident 11 doesn't happen again. At that point, the 12 reinstatement committee will get back together and see 13 if everything has been completed and that the permit 14 can be reinstated. 15 Right now we are not really sure exactly when 16 that will be. I think the original estimate was 17 April, but because of the outage that is coming up, it 18 might actually be a little bit shorter time. They may 19 be getting their stuff to us sooner. 20 CHAIR LYNCH: Can you give me a sense, 21 you said that there were some procedural corrective 22 actions. Is this a question of staff not being 23 trained well enough and turnover of staff, or is it a 24 question of they just don't have proper checklists in 25 place? Can you elaborate a little bit more?</p>	<p style="text-align: right;">Page 12</p> <p>1 the Council. 2 THE WITNESS: Okay. 3 CHAIR LYNCH: Thank you. 4 Any questions for Ms. Albin? 5 MR. POSNER: Chair Lynch? 6 CHAIR LYNCH: Yes. 7 MR. POSNER: I just think it might be 8 helpful just to get a clear understanding of what 9 Lynn's role is as our EFSEC contractor. Because this 10 specific incident -- my understanding, this isn't 11 covered -- you are here to brief the Council on this 12 incident, but this isn't part of the contract work 13 that you do for EFSEC, as far as overseeing the 14 shipment of rad waste. 15 THE WITNESS: Right. 16 MR. POSNER: So it might be helpful if 17 she could just briefly explain what it is you do under 18 the EFSEC contract. 19 MS. ALBIN: Okay. 20 CHAIR LYNCH: Thank you, Mr. Posner. 21 Yes, please. 22 MS. ALBIN: So I work for the Department 23 of Health. I am a radiation health physicist. I am 24 the primary point of contact for the audit contract 25 with EFSEC. In that role, what we are doing is</p>



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<p>1 looking over the shoulders of the power plant to make  2 sure that they are staying within their rules and our  3 rules for -- in complying to -- to the rules for  4 making sure that they are not polluting, and  5 specifically, not releasing radioactive materials into  6 the air, to the water, so that people become exposed  7 above their limits.</p> <p>8 So under our program, we have an air emissions  9 license that is handled by a group of people in the  10 Richland field office. We also have a split sampling  11 program, where we are looking at environmental media  12 such as soil, and water, and food, drinking water,  13 air. We do a split sampling program with the plant,  14 as a quality assurance that they are correctly  15 analyzing their samples, and then we review their  16 reports. This gives us confidence that they are  17 staying within the bounds that they are contracted to,  18 or legally cannot pollute -- I guess I can state that  19 a little easier. But the environmental program is one  20 of the last checks that the plant is operating safely.</p> <p>21 Certainly, there is checks within the plant,  22 staff monitoring, lots of different ways that the  23 plant is evaluating their success at operating and  24 being compliant to rules. We are the last check. We  25 are out in the environment. And we perform a public</p>	<p>1 Jim LaSpina. I just wanted to clarify that basically  2 Ms. Albin is our primary contact with the Department  3 of Health. She is kind of like the gatekeeper between  4 EFSEC and the Department of Health. When we have more  5 specific concerns or something like that, that she has  6 access to the broad staff of specialists at her office  7 in Richland. And she is rarely in the area, so I  8 thought -- I requested she come in in person, and we  9 probably won't see her for another five years or  10 something.</p> <p>11 CHAIR LYNCH: So to summarize, the  12 Department of Health wanted somebody for you to  13 contact instead of you contacting the rest of their  14 agency --</p> <p>15 MR. LASPINA: Yeah.</p> <p>16 CHAIR LYNCH: -- and she drew the short  17 straw.</p> <p>18 MR. LASPINA: She drew the short straw.</p> <p>19 CHAIR LYNCH: Okay.</p> <p>20 MR. LASPINA: Yes.</p> <p>21 CHAIR LYNCH: That's what I thought.</p> <p>22 MS. ALBIN: I have worked for the Agency  23 since 1988, so maybe the straw was handed that way,  24 because I have a little bit of the historical  25 perspective of the power plant, and also the Hanford</p>
Page 14	Page 16
<p>1 assurance role in handling the calls from the public  2 that are inquiring about the nuclear power plant in  3 their -- in their neighborhood.</p> <p>4 That's what we do.</p> <p>5 CHAIR LYNCH: Thank you.</p> <p>6 Any questions after that explanation?</p> <p>7 Yes, Councilmember Rossman.</p> <p>8 MR. ROSSMAN: Hi. This might be one of  9 those questions that I should wait and see the  10 technical report.</p> <p>11 Do I understand correctly, that there was an  12 issue with incorrect material being in the container  13 compared to what was classified, and then also that it  14 was over the radiation limit?</p> <p>15 MS. ALBIN: It was not classified  16 correctly by the dose rate. So the manifest said one  17 thing and what was in the container was something  18 different.</p> <p>19 MR. ROSSMAN: Both --</p> <p>20 MS. ALBIN: And on top of that, it  21 exceeded the dose rate for what would be allowed to be  22 transported.</p> <p>23 MR. ROSSMAN: Okay. Thanks.</p> <p>24 CHAIR LYNCH: Any other questions?</p> <p>25 MR. LASPINA: Well, I just -- this is</p>	<p>1 site.</p> <p>2 CHAIR LYNCH: Thank you for being here  3 today.</p> <p>4 MS. ALBIN: Thank you.</p> <p>5 CHAIR LYNCH: Let's go ahead and turn  6 to -- we don't have anything new on WNP 1/4, from what  7 I see here.</p> <p>8 The Department of Energy has completed the  9 draft NEPA assessment for WNP 1/4 for the leasing of  10 the water rights. A finding of no significant impact  11 was issued in January. I am looking at their lease.  12 The new lease is expected to be effective at the start  13 of July.</p> <p>14 So now let's go ahead and turn to the Grays  15 Harbor Energy Center, Mr. Valinske. Welcome.</p> <p>16 MR. VALINSKE: Good afternoon, Chair  17 Lynch, EFSEC Council. My name is Pete Valinske, I am  18 the plant manager at Grays Harbor Energy. I too have  19 nothing unusual to report, or out of the ordinary, but  20 I want to give you an update on our cooling tower  21 replacement project.</p> <p>22 To date four cells are complete. The fifth  23 cell, fifth of nine should finish this week. We had  24 built up about a ten-day cushion in the schedule.  25 That's down to four days now due to some delays in</p>

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<p>1 receiving some materials. A shipment got hung up in  2 Houston, I guess, with the Super Bowl. But all the  3 materials are back to a normal timely schedule. We  4 expect a normal completion time.  5 That's all I have.  6 CHAIR LYNCH: Very good. We appreciate  7 those updates as you move forward on the construction  8 of the cooling tower.  9 Any questions for Mr. Valinske?  10 Thanks for being here.  11 MR. VALINSKE: Thank you.  12 CHAIR LYNCH: Now we have Mr. Miller  13 from the Chehalis Generation Facility.  14 Welcome.  15 MR. MILLER: Thank you.  16 Good afternoon, Chair Lynch, councilmembers,  17 and staff. I am Mark Miller, the plant manager at the  18 PacifiCorp Chehalis Generation Facility. I too have  19 no nonroutine comments to add today.  20 Are there any questions?  21 CHAIR LYNCH: Very good.  22 Any questions for Mr. Miller?  23 Thanks for being here today.  24 MR. MILLER: Thanks.  25 CHAIR LYNCH: Now if we could get a</p>	<p>1 the next couple of weeks. Again, I will keep you  2 updated on how that progresses.  3 Are there any questions about the permits  4 before I move on to SEPA updates?  5 CHAIR LYNCH: Just a couple quick ones  6 regarding the construction stormwater permit. So the  7 Council will be seeing essentially an overview of  8 comments and response to comments at some point?  9 MS. BUMPUS: Correct.  10 CHAIR LYNCH: Would you anticipate that  11 would be March or April?  12 MS. BUMPUS: For the stormwater  13 construction permit, I'm not sure if it would be by  14 March. It could. We are checking in with our permit  15 writers regularly to find out where we are in  16 responding to the comments. We are also going to be  17 coordinating with legal to review some of the  18 responses. It could be in March. Me and Mr. Posner  19 may need to discuss a time line once we have all of  20 the responses from the Ecology permit writers.  21 CHAIR LYNCH: Okay.  22 And in terms of the NOC permit, is it possible  23 that we could be -- that Council could be going out  24 for public comment in March, or is that more likely to  25 be April?</p>
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<p>1 project update from Ms. Bumpus regarding the  2 Tesoro/Savage Vancouver Energy Distribution Terminal.  3 MS. BUMPUS: Thank you.  4 Good afternoon, Chair Lynch and  5 councilmembers. Just a couple of updates on the  6 permits. I will start with those.  7 For the NPDES stormwater industrial permit,  8 the draft permit documents are going through their  9 first preliminary legal review. There were some  10 questions that came back from that review and we have  11 sent those to the permit writer at Ecology. We are  12 continuing to coordinate to address those questions.  13 I will keep you updated. But that was the first legal  14 review that we have done of those documents. I expect  15 that is going to continue for some time, as legal  16 finishes their review.  17 For the NPDES stormwater construction permit,  18 we are continuing to coordinate with Ecology  19 contractors to address the comments that we received  20 on the draft permit documents that went out for public  21 comment. For the notice of construction, we are  22 working with the air permit contractor, who is looking  23 at the latest legal comments that we received on the  24 draft documents. We are planning to meet to discuss  25 any revisions, potential revisions to the permit in</p>	<p>1 MS. BUMPUS: It is possible that we  2 could start in March. I think April may be more  3 likely. I will know much more, you know, as far as  4 where we are going to land once we have this  5 discussion that we are scheduling in the next couple  6 of weeks, to have a meeting with the permit writer, to  7 see how we are going to address the legal comments  8 that we got on the draft permit. It is possible,  9 though, that we will have something sometime in, I  10 would think, late March, if we -- if we do meet a  11 March deadline.  12 CHAIR LYNCH: Very good. Thank you.  13 Go ahead and continue.  14 MS. BUMPUS: Okay. So for --  15 CHAIR LYNCH: I should have asked, any  16 other comments on permits, or questions?  17 Thank you.  18 MS. BUMPUS: So for SEPA updates, since  19 the January council meeting, EFSEC staff and EFSEC's  20 legal counsel have completed a review of the  21 preliminary draft FEIS that we received on January 3rd  22 from our consultant. EFSEC staff and attorneys have  23 had three very successful workshops discussing the  24 results of the review. We have identified some things  25 that we need to follow up on and have a couple more</p>



<p style="text-align: right;">Page 21</p> <p>1 discussions to wrap things up. Once those discussions 2 have taken place, we will be discussing the next steps 3 internally and with our consultants to develop a scope 4 of work, if you will, and schedule for addressing 5 issues in the final EIS.</p> <p>6 CHAIR LYNCH: Any questions for 7 Ms. Bumpus?</p> <p>8 Thank you.</p> <p>9 Mr. Posner, we have one action item today on 10 the agenda. Mr. Posner, you want to brief us on that?</p> <p>11 MR. POSNER: Yes. Good afternoon, Chair 12 Lynch and councilmembers.</p> <p>13 In your packet is a letter we received last 14 week from the applicant. It's a letter requesting an 15 extension. The current time period that we are 16 operating expires on March 1st. This current 17 extension request would take us to June 30th of this 18 year.</p> <p>19 I can answer any questions you might have, 20 however, this kind of follows the same pattern for the 21 past extensions, with the extensions we have had in 22 the past, basically, as allowed under RCW 80.50.100. 23 There is the option for the Council and the applicant 24 to agree to a time, a mutually agreeable time, to 25 finish up and prepare the recommendation to the</p>	<p style="text-align: right;">Page 23</p> <p>1 without -- that's why we pay Mr. Posner the big bucks, 2 to look out after me.</p> <p>3 So you have heard that there has been a 4 request to extend the deadline for EFSEC to complete 5 its process on this application, and request is for 6 another extension to June 30th, 2017. I guess we 7 should have a motion in front of us and then 8 discussion.</p> <p>9 MR. MOSS: Chair Lynch, I would move 10 that the Council approve the outstanding request for 11 an extension of the process by which we are 12 considering the Tesoro/Savage Vancouver Energy 13 Distribution Terminal Project No. 2013-01, and extend 14 the statutory deadline as recommended today and in the 15 letter dated January 14th, 2017, from Mr. Flint that 16 is before us.</p> <p>17 CHAIR LYNCH: Thank you, Councilmember 18 Moss.</p> <p>19 Do we have a second?</p> <p>20 MR. ROSSMAN: I'll second that.</p> <p>21 CHAIR LYNCH: Mr. Rossman seconds. 22 Is there any further discussion? 23 Hearing none, I'll call the question. All 24 those in favor of us extending the deadline to 25 June 30, 2017 say "Aye."</p>
<p style="text-align: right;">Page 22</p> <p>1 governor. That's basically following those 2 guidelines.</p> <p>3 So if there are any questions on this. 4 Basically, staff has concurred with the applicant. We 5 believe that this is a reasonable time period, based 6 on our understanding at this time of what work still 7 remains with the EIS, and just our understanding with 8 the adjudicative order and developing the 9 recommendation and the permits.</p> <p>10 So I am happy to answer any questions 11 councilmembers may have.</p> <p>12 CHAIR LYNCH: Any questions for 13 Mr. Posner?</p> <p>14 I do note that we are checking off more and 15 more items that need to be checked off in order to 16 make the final recommendation, so there is light at 17 the end of that tunnel.</p> <p>18 Is there anything for the good of the order 19 today?</p> <p>20 MR. POSNER: Chair Lynch, just 21 procedurally --</p> <p>22 CHAIR LYNCH: Oh, we've got to vote on 23 that, don't we?</p> <p>24 MR. POSNER: Yes.</p> <p>25 CHAIR LYNCH: I almost snuck out</p>	<p style="text-align: right;">Page 24</p> <p>1 MULTIPLE SPEAKERS: Aye.</p> <p>2 CHAIR LYNCH: Opposed?</p> <p>3 Motion carries. Very good.</p> <p>4 And just one thing for the good of the order. 5 The Gonzaga men's basketball team is still number one 6 in the country. I just want to point that out. With 7 that, we are adjourned.</p> <p>8 (Meeting concluded 1:59 p.m.) 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25</p>



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STATE OF WASHINGTON

COUNTY OF KING

I, Sherrilyn Smith, a Certified  
Shorthand Reporter in and for the State of Washington,  
do hereby certify that the foregoing transcript is  
true and accurate to the best of my knowledge, skill  
and ability.

\_\_\_\_\_  
SHERRILYN SMITH

# Kittitas Valley Wind Power Project

## Monthly Project Update

March 21, 2017

### Project Status Update

#### **February Production Summary:**

Power generated:	6826.2 MWh
Wind speed:	3.9 m/s
Capacity Factor:	10.1%

#### **Safety:**

No incidents

#### **Compliance:**

Project is in compliance as of March 16, 2017

#### **Sound:**

No complaints

#### **Shadow Flicker:**

No complaints

#### **Environmental:**

No incidents



## **Wild Horse Wind Facility**

### **Safety**

No lost-time accidents or safety injuries/illnesses to report for February.

### **Compliance/Environmental**

Nothing to report.

### **Operations/Maintenance**

Nothing to report.

### **Wind Production**

February wind generation totaled 50,142 MWh for an average capacity factor of 27.37%.

**Energy Northwest  
EFSEC Council Meeting  
March 21, 2017  
Shannon Khounnala**

**I. Columbia Generating Station Operational Status**

Columbia is online at 96% power and producing 1057 MWs. The plant has been online for 87 days.

**Maintenance Outage**

Columbia has begun its power “coast down”, which will continue through the start of the 2017 Maintenance Outage. The outage begins in 55 days.

There are no other events, safety incidents, or regulatory issues to report.

**II. WNP 1/4 Water Rights**

NEPA/Leasing

No change from Feb 2017 report.

The Department of Energy has completed the draft of the NEPA Environmental Assessment (EA) for WNP 1/4. A Finding of No Significant Impact was issued on January 6, 2017. Energy Northwest and the Department of Energy have begun to review the new land lease for WNP 1/4. The new lease will allow for use of the water rights obtained in January 2015. The new lease is expected to be effective by the start of July 2017.



## **Chehalis Generation Facility----Monthly Plant Report – February 2017**

### **Washington Energy Facility Site Evaluation Council**

03-17-2017

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#### **Safety:**

- There were no recordable incidents this reporting period and the plant staff has achieved 579 days without a Lost Time Accident.

#### **Environment:**

- There were no air emissions or storm-water deviations or spills during the month of February 2017.
- Wastewater and Storm-water monitoring results were in compliance with the permit limits for the month of February 2017.

#### **Personnel:**

- The Chehalis plant staffing level is currently 19 of 19 approved positions filled.

#### **Operations and Maintenance Activities:**

- The Plant generated 60,930 MW-hrs in February for a 2017 YTD generation total of 256,211 MW-hrs and a capacity factor of 27.9%.

#### **Regulatory/Compliance:**

- Nothing to report.

#### **Sound monitoring:**

- There were no noise complaints to report.





**Carbon Offset Mitigation**

- Nothing to report.

Respectfully,

A handwritten signature in black ink, appearing to read "M. Miller".

Mark A. Miller  
Manager, Gas Plant



## EFSEC Monthly Operational Report

February, 2017

1. Safety and Training

- 1.1. There were no accidents or injuries during the month of February.
- 1.2. Conducted scheduled and required monthly training.
- 1.3. Conducted the scheduled safety committee meeting.

2. Environmental

- 2.1. Submitted the January Outfall Discharge Monitor Report (DMR) to Ecology.
- 2.2. Submitted the 2016 Q1 Storm Water DMR to Ecology.
- 2.3. Submitted the 2016 Annual Hazardous Waste Report to Ecology.
- 2.4. Submitted the 2016 Title III SARA Tier Two Hazardous Chemical Inventory to Grays Harbor County emergency agencies.
- 2.5. Work on replacing the cooling tower structural lumber with fiber reinforced plastic (FRP) continues. Five of nine cells are complete, two cells are in progress.

3. Operations & Maintenance

- 3.1. Grays Harbor Energy (GHE) operated 17 days and generated 189,036 MWh during the month of February.
- 3.2. The capacity factor (CF) was 45.4% in February, and 62.7% YTD.
- 3.3. The availability factor (AF) was 100% in February, and 99.8% YTD.

4. Noise and/or Odor

- 4.1. There were no complaints made to the site during the month of February.

5. Site Visits

- 5.1. There were no site visits during the month of February.

6. Other

- 6.1. Grays Harbor is staffed with 22 personnel.