

## Summary of Proposed or Licensed Electrical Generation Facilities in Washington

### Licensed Facilities Under the Energy Facility Site Evaluation Council

Facility Name	Columbia Generating Station (formerly WNP-2)	Cowlitz Cogeneration Project	Satsop Combustion Turbine Project	Northwest Regional Power Facility	Chehalis Generation Facility
Location	Hanford Site, Benton Co.	Longview, Cowlitz Co.	Elma, Grays Harbor Co.	Creston, Lincoln Co.	Chehalis, Lewis Co.
Type of Power <sup>1</sup>	Nuclear	Natural Gas-fired CCCT	Natural Gas-fired CCCT	Natural Gas-fired CCCT	Natural Gas-fired CCCT
Generation in Megawatts	1230	395	650	838	520
Estimated Cost in Millions <sup>2</sup>	\$3,000	\$400	\$425	\$400+	\$400
Project Status	Licensed in 1972. Operational 1984.	Licensed in 1994, but construction never started.	Licensed in 1996. Amended 2001. Construction started 9/01.	Licensed 1996, but construction never started. Not planning to proceed with development.	Licensed 1997. Amended 2001. Construction started 5/01.
Facility Contact	<b>John Arbuckle</b> Energy Northwest PO Box 968 (PE 20) Richland, WA 99352  (509) 377-4601	<b>Helmut Wallenfells</b> Weyerhaeuser Co. Tacoma, WA 98477  (253) 924-3164	<b>Laura Schinnell</b> Energy Northwest PO Box 1223 Elma, WA 98541  (360) 482-1586	<b>Ken Buckfire</b> Wasserstein Perella & Co. 31 West 52 <sup>nd</sup> Street New York, NY 10019  (212) 969-2618	<b>Tom Schneider</b> Chehalis Power PO Box 1020 Chehalis, WA 98532  (360) 748-1300

<sup>1</sup> CCCT – Combined Cycle Combustion Turbine

<sup>2</sup> Approximate cost at time of application and may include associated facilities such as natural gas pipelines and/or electrical transmission lines.

## Proposed Facilities Under the Energy Facility Site Evaluation Council

Facility Name	Sumas Energy 2 Generation Facility	Starbuck Power Project	Wallula Project Project	Mercer Ranch Generation Project	BP Cherry Point Cogeneration Project
Location	Sumas, Whatcom Co..	Starbuck, Columbia Co.	Wallula, Walla Walla Co..	Prosser, Benton Co.	Birch Bay, Whatcom Co.
Type of Power <sup>1</sup>	Natural Gas-fired CCCT	Natural Gas-fired CCCT	Natural Gas-fired CCCT	Natural Gas-fired CCCT	Natural Gas-fired CCCT
Generation in Megawatts	660	1200	1300	850	720
Estimated Cost in Millions <sup>2</sup>	\$400	\$535	\$550	\$425	\$450
Project Status	Application submitted in January 1999, revised Application January 2000, Second Revised Application June 2001. Review underway.	Potential Site Study issued March 2001. Application submitted August 2001. Review underway.	Potential Site Study issued April 2001. Application submitted August 2001. Review underway.	Potential Site Study issued August 2001. Application expected December 2001.	Potential Site Study issued October 2001. Application expected December 2001.
Facility Contact	<b>Chuck Martin</b> <b>Sumas Energy 2, Inc.</b> <b>335 Parkplace,</b> <b>Suite 110</b> <b>Kirkland, WA</b> <b>98033</b>  <b>(425) 889-1000</b>	<b>Mike Elmer</b> <b>Starbuck Power Company L.L.C.</b> <b>10500 NE 8th</b> <b>Street, Suite 2026</b> <b>Bellevue, WA 98004</b>  <b>(425) 454-5664</b>	<b>Robert D. Kahn</b> <b>Newport Northwest LLC</b> <b>7900 SE 28th</b> <b>Street, Suite 2000</b> <b>Mercer Island, WA</b> <b>98040</b>  <b>(206) 236-7200</b>	<b>Kurt Humphry</b> <b>Cogentrix</b> <b>121 SW Morrison</b> <b>St. Suite 910</b> <b>Portland, OR</b> <b>97204</b>  <b>(503) 243-3800</b>	<b>Mike Torpey</b> <b>BP</b> <b>4519 Grandview</b> <b>Road</b> <b>Blaine, WA 98230</b>  <b>(360) 371-1757</b>

<sup>1</sup> CCCT – Combined Cycle Combustion Turbine

<sup>2</sup> Approximate cost at time of application and may include associated facilities such as natural gas pipelines and/or electrical transmission lines.